<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised June 10, 2003

1301 W. Grand A <u>District III</u> 1000 Rio Brazos District IV				10		l Conservati 20 South St				Submit to Appropriate District Office 1 Copy					
1220 S. St. Franc	-					Santa Fe, N		THA	D177 A T	י ארטוי	TA T	DANG	AMENDED REPORT		
<sup>1</sup> Operator n	I. ame and			<u> </u>	K ALL	OWABLE	AND AU	I HU	<sup>2</sup> OGRI			KANS	<b>ポップレーバー</b>	1	
Patina Sa	n Jua	n Inc	<b>:.</b>					173252  3 Reason for I				1 / 177.00	OIL CONS	i Div.	
5802 US I Farmingt	_	•							NW NW	n ior F	ung Co	de/ £11e	ctive Date 1957.		
<sup>4</sup> API Numbe 30 – 045-3				Name		BASIN DA	AKOTA				<sup>6</sup> Pool Code 71599				
<sup>7</sup> Property C 25016	<sup>8</sup> Prop	erty Nan	ie	RIO BRA	AVO 27				9 Well Number #05						
	rface I						N 416 4				T (8)		I 6	- ¬	
Ul or lot no. Section E 27		31N		Range Lot.Idn 13W n If Different I		Feet from the	NORTH		Feet from the 1245		East/West line WEST		County SAN JUAN		
UL or lot no.	Section H		ocatio vnship	Range		Feet from the		h line	Feet fro	m the	East/V	Vest line	County	]	
12 Lse Code	<sup>13</sup> Prod	lucing M	ethod	<sup>14</sup> Gas Co Da	onnection ite	<sup>15</sup> C-129 Per	rmit Number 16 C-129 E		C-129 Eff	ective I	ate	<sup>17</sup> C-1	   129 Expiration Date	1	
III. Oil a	ind Ga	s Tra	nspor	ters											
<sup>18</sup> Transporter OGRID		<sup>19</sup> Transporte and Addi				20	POD	<sup>21</sup> O/G		22 POD ULSTR Location and Description				]	
				Services ore. Tulsa	n, OK 741	119		G							
		Giant Refining Company					O							1	
	P	O Box	256, Fa	rmington,	, NM 8749	99						<u> </u>			
														1	
IV. Prod	luced \	Water	r				16,5165.3					· -			
<sup>23</sup> POD			<sup>24</sup> POD	ULSTR	Location	and Description	on							7	
V. Well	Compl	etion	Data				<del> </del>								
<sup>25</sup> Spud Date 10/02/06		<sup>26</sup> Ready 01/22/0				<sup>27</sup> TD 6675'		<sup>28</sup> PBTD 6638'		<sup>29</sup> Perforation 6442' – 654		1		]	
31 Hole Size		e 32		32 Casing	g & Tubin	g Size	<sup>33</sup> D	Depth Set		<sup>34</sup> S		<sup>34</sup> Sac	acks Cement		
13-1/2"			ļ		9-5/8"		332'				300 sx				
8-3/4"					7"		46				541 sx				
6-1/4"			4-1/2"				6675'			- 0.			160 sx		
						Ka		Kr @ 2020'							
VI. Well Test D  35 Date New Oil N/A		Data  Gas Delivery Date ASAP		1	Test Date 2/07/06	<sup>38</sup> Test Lengt 3 HRS		h	<sup>39</sup> Tbg. I		sure	<sup>40</sup> Csg. Pressure 165#			
41 Choke Size 0.750"		<sup>42</sup> Oil 0			1	Water BBBL	<sup>44</sup> Gas 46 MCF			45 A			46 Test Method VENTED		
<sup>47</sup> I hereby cert been complied complete to the Signature: / Printed name:		Approved by:  SUPERVISOR DISTRICT # 3													
Title: REGUI	LATOR	Y AN	LYST				Approval Date: JAN 3 0 2007								
E-mail Addres		Run PLT by 2/11/07													
Date: 01/26/0		Pho	File results by 3/5/07												
			_											_	