UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

Lease Serial No.
 NMSF078642

 If Indian, Allottee or Tribe Name

apandoned wer	i. Use ioilli 3 iou-3 (APD)	ioi sucii proposais.		•		
SUBMIT IN TRIE	7. If Unit or CA/Agreement, Name and/or No. NMNM78415A					
1. Type of Well		8. Well Name and No. SAN JUAN 29-5 UNIT 18B				
Oil Well Gas Well Oth						
Name of Operator CONOCOPHILLIPS COMPAN	CKI WESTBY Mail: Vicki.R.Westby@conoco	phillips.com	9. API Well No. 30-039-27785-00-X1			
3a. Address 4001 PENBROOK, SUITE 346 ODESSA, TX 79762	3 F	b. Phone No. (include area code Ph: 915.368.1352)	10. Field and Pool, or BLANCO MESA	r Exploratory AVERDE	
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)			11. County or Parish,	and State	
Sec 5 T29N R5W NWSW 259		RIO ARRIBA COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF 1	NOTICE, RE	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		TYPE OI	F ACTION			
Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off	
_	Alter Casing	Fracture Treat	☐ Reclama	ation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New Construction	☐ Recomp	lete	Other_	
Final Abandonment Notice	Change Plans	☐ Plug and Abandon	Temporarily Abandon		Surface Disturbance	
_	Convert to Injection	Plug Back	☐ Water D	isposal		
determined that the site is ready for fi ConocoPhillips requests to su documents for this well.	•	SEP ?	PRECOR	FOR STATE OF	9.5	
14. Thereby certify that the foregoing is Comm Name (Printed/Typed) VICKI WE	Electronic Submission #35 For CONOCOPHIL itted to AFMSS for processin	976 verified by the BLM Wel LIPS COMPANY, sent to the g by ADRIENNE BRUMLEY Title AGENT	Farmington on 09/20/2004	•		
	······································					
Signature (Electronic S	Submission)	Date 09/13/2	004			
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE US	SE		
Approved By	Title			Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condition			:			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cr statements or representations as to	ime for any person knowingly an any matter within its jurisdiction	d willfully to m	ake to any department	or agency of the United	



CATHODIC PROTECTION PLAN FOR NEW WELL

WELL NAME: 63.2	95 41BB	LE	GALS: 4-5-29-	5	COUNTY:	<u>.4</u>
PURPOSED C.P. SYS	STEM: <u>DRIU</u> MENCH P	G.B.	SET STUBPE B NEG FROM	re where sect.	TO SEUTH	AD. TAP IND U.G.A.
1			Reser	THE PIR	Jeon Ork	-uG.Ac.
EXISISTING WELLHEAD	METER HOUSE		POWER SOURCE	CABLE	NEW WELL	OVERHEAD A.C.
COMMENTS:						
NEAREST POWER S PIPELINES IN THE A TECHNICIAN:	COURCE: @ HA	IN RD.	NGAL DATE: <u>6-14</u>	Toof	DISTANCE: 60	o'
Rocky Mountain Regional H	eadquarters					

1608 Schofield Lane • Farmington, New Mexico 87401 Office: 505-326-0272 • Fax: 505-326-6755

Property:	San	Juan 2	9-5	_	Well #:		18B	
Surface Loc	ation:							
Unit:	_Sectio	n: <u>5</u> To	ewnship: <u>ح</u>	2914	_Range:	5W		
County: <u>R</u>	o arr	ba		State:	New Me	exico		
Footage: 2	59n	from the	SOUVE	line	29.5	from th	e /110.4	line

CATHODIC PROTECTION

ConocoPhillips (COP) proposes to drill a cathodic protection deep well groundbed for the subject well. COP will drill a hole vertically at the surface large enough to accommodate 20 feet of 8 inch diameter PVC pipe for surface casing to assist in further drilling and loading. Casing may be cemented in place for stability if needed. COP will drill a 6-7/8" hole to an anticipated minimum depth of 300' (maximum depth of 500'). Cement plugs will not be used unless more than one water zone is encountered. Prior drilling history for the area indicates only one zone to that depth. If more than one water zone is encountered, notification will be made and details of cement and casing will be provided.

All drilling activity will remain on the existing well pad and a Farmington based company will be doing the drilling for ConocoPhillips.