Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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H	MENEUPE	

	ROVI	JAN	290
FORM APPROVE	Ď		
OMB NO. 1004-01.	37.114	TIME	TIU
Expires March 31, 20	07	THE SECTION SECTION	,

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	- 1

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

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6. If Indian, Allottee or Tribe Name

abandoned well. Use Forn	11 3160-3 (APD) 101	such proposals.	
SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or No		
1. Type of Well			The state of the s
Oil Well X Gas Well Other			8. Well Name and No. OH RANDEL #14S
2. Name of Operator			OH RANDEL WITS
XIO Energy Inc.			9. API Well No.
3a. Address		3b. Phone No. (include area code,	30-043-34948
2700 Farmington Ave., Bldg. K. Ste		505-324-10	
4. Location of Well (Footage, Sec., T., R., M., or Survey I			BASIN FRUITLAND COAL
1185' FSL & 885' FEL SESE SEC 9-T	.26N-KTIW		11. County or Parish, State
	SAN JUAN NM		
12. CHECK APPROPRIATE	BOX(ES) TO IND	DICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF A	ACTION
Notice of Intent	Acidize	Deepen	Production (Start/Resume) Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete X Other SPUD, TD
	Change Plans	Plug and Abandon	
Final Abandonment Notice			Temporarily Abandon
	Convert to Injecti	on Plug Back	Water Disposal
testing has been completed. Final Abandonment determined that the final site is ready for final inspection of the final site is ready for final inspection. Spudded 13-1/2" if cmtd w/298 sx Type III cmt w/3% to surf. PT csg to 1000 psig for Drilled 8-3/4" hole to 168% on 1 Lite cmt w/1/2 pps Celloflakes, (Type III cmt w/1/4 pps Celloflakes Tstd OK. Drilled 6-1/4" hole to 3170' TD csx Type III cmt w/3% CaCl2 (15.2 **Prod csg will be PT at complete	Notices shall be filed or retion.) hole on 12/1/200 CaCl2 & 1/4 pps r 30 min. Tstd 12/5/2006. Set 0.5% disp, 2% Ph es, 0.2% disp & on 12/13/06. Set ppg & 1.28 cuft	nly after all requirements, including 6 & drilled to 384'. So Celloflakes (15.2 ppg & OK. 7", 20#, J-55 intermed of menoseal & 2% KCl2 (12.5 2% Phenoseal. Circ 5 bi 2x 4-1/2", 10.5#, J-55 pc. (sx). Good circ. Bump	1.28 cuft/sx). Circ 36 bbls cmt csg @ 1682' & cmt w/95 sx Prem ppg & 2.01 cuft/sx) f/b 100 sx bls cmt to pit. PT 7" csg w/BJ. Need fs; coduction csg @ 3162' & cmtd w/50
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title	
LORRI D. BINCHAM		REGULATORY	COMPLIANCE TECH
Aux Busam	<u> </u>	Date 1/23/07	
THE	S SPACE FOR FEI	DERAL OR STATE OFFICE U	ISE NO STATE OF THE STATE OF TH
Approved by		Title	Date JAN 2 5 2007
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to	those rights in the sub		
which would entitle the applicant to conduct operations t	hereon.	}	FARMERSONFELDOFFCE