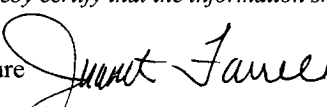


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-045-33235	
				5. Indicate Type of Lease STATE ☐ FEE ☒	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name ALLISON	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐					
2. Name of Operator Burlington Resources Oil & Gas				8. Well No. 133S	
3. Address of Operator PO BOX 4289 Farmington, NM 87401				9. Pool name or Wildcat BASIN FRUITLAND COAL	
4. Well Location Unit Letter P 1150 Feet From The SOUTH Line and 1275 Feet From The EAST Line Section 7 Township 32N Range 6W NMPM SAN JUAN County					
10. Date Spudded 07/03/2006	11. Date T.D. Reached 12/08/2006	12. Date Compl. (Ready to Prod.) 01/10/2007	13. Elevations (DF& RKB, RT, GR, etc.) 6521 GL	14. Elev. Casinghead	
15. Total Depth 3203"	16. Plug Back T.D. 3201"	17. If Multiple Compl. How Many Zones? Single	18. Intervals Drilled By X	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run None			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.375"	32.3H-40	187'	12.25"	130sx - 166cf	15 bbl
7.0"	20 J-55	2972'	8.75"	543sx - 1074cf	18 bbl
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
5.5" liner	2949'	3203'	0		2.375
					3164'
26. Perforation record (interval, size, and number) Basin Fruitland Coal: 2986'-3029, 3050'-3072', 3093'-3115', 0.5" dia, 168 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2896'-3115' Underreamed 6.25" hole to 9.5" hole from 2979' to 3203'.		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump		Well Status (Prod. or Shut-in) Shut-in	
Date of Test 01/09/2007	Hours Tested 1 hr	Choke Size 2" Pitot	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 48 mcf
				Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. n/a	Casing Pressure 817#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1150 mcf	Water - Bbl. 0
				Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Juanita Farrell		Title Regulatory Specialist	
E-mail Address				Date 01/19/2007	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2256'	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2354-2793'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3135'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology