

submitted in lieu of Form 3160-5

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2007 JAN 22 PM 3:43

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M F Unit J (NWSE), 1330' FSL & 2585' FEL, Section 13, T30N R10W, NMPM</p>	<p>5. Lease Number SF-078125-B</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Pierce A 4N</p> <p>9. API Well No. 30-045-33764</p> <p>10. Field and Pool Basin Dakota/Blanco Mesa Verde</p> <p>11. County and State San Juan Co., NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Casing Report

13. Describe Proposed or Completed Operations

1/10/07 MIRU Aztec 301. NU BOP. PT 9 5/8" casing to 600 #/30 min - good test. RIH w/ 8 3/4" bit, tagged cement @ 81'. D/O Cement & ahead to 3334' intermediate. Circ hole. RIH w/80 jts 7" 20# J-55 8rd ST & C casing set @ 3324'. RU to cement. 1/15/07 Pumped pre-flush of 10 bbls H2O/10 bbls mudclean/10 bbls H2O. Pumped Scavenger 19 sx(57cf- 10 bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flakes, 5 #/sx LCM-1, .4% FL-52, & .45 SMS. Lead- pumped 437 sx(931cf-165 bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-flakes, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Tail- 90 sx(124cf- 22 bbls) Type III Cement w/15 CaCl2, .25 #/sx Cello-flakes, .2% FL-52. Dropped plug & displaced w/133 bbls H2O. Bumped plug. Plug down @ 22:15 hrs. Circ 50 bbls cement to surface.

1/16/07 PT 7" casing 1500 #/30 min- good test. RIH w/6 1/4" bit, tagged cement 3262'. D/O cement & ahead to 7636' (TD). TD Reached on 1/18/07. Circ hole. RIH w/164 jts 4 1/2" 10.5# J-55 ST & C & 14 jts 4 1/2" 11.6# J-55 LT & C set @ 7635'. RU to cement. 1/19/07 pumped pre-flush of 10 bbls gel water/2 bbls H2O. Pumped Scavenger 9sx(27cf- 5 bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% CD-32, 6.25#/sx LCM-1, & 1% FL-52, followed by 313sx(620cf-110 bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flakes, .3% Cd-32, 6 .25 #/sx LCM-1, & 1% FL-52. Dropped plug & displaced w/122 bbls H2O. Bumped plug. Plug down @ 07:11 hrs. RD cementers. ND BOP. RR @ 13:00 hrs 1/19/07.

PT will be done by completion rig. PT & TOC will be reported on next report.

14. I hereby certify that the foregoing is true and correct.Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 1/22/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED FOR RECORD

Date JAN 25 2007

FARMINGTON FIELD OFFICE

NMPM