

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-33930	ROVD JAN 24 2007
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
ROSETTA RESOURCES

3. Address of Operator C/O Walsh Engineering & Prod. Corp.  
7415 East Main Street, Farmington, NM 87402

4. Well Location

Unit Letter L : 1500' feet from the SOUTH line and 1000' feet from the West line  
Section 2 Township 24N Range 10W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6839' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type	Depth to Groundwater	Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness:	mil	Below-Grade Tank: Volume bbls;	Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/11/07 spud 8-3/4" surface hole. Drilled to 146' KB. Ran 3 jts (136.45') of 7", 20#, J-55, ST&C, new casing and set casing at 141' KB. Cemented with 65 sx (77 cu.ft.) of Type 5, 3% CaCl<sub>2</sub> and 1/4# /sk celloflake. Circulated 5.0 bbls of good cement to surface.

01/12/07 Nipped up the BOP and pressure tested the casing and BOP to 1000 psi.

01/13/07 TD 6-1/4" hole at 1905'. Ran 43 jts (1894.54) of 4-1/2", 10.5#, J-55, ST&C production casing and landed at 1900' KB. Insert float is at 1879' KB. Top of maker joint is at 1407'. Cemented with 150 sx (309 cu.ft.) of Type 5, with 2% sodium metasilicate, 1/4# /sk celloflake, followed by 75 sx (89 cu.ft.) of Type 5, with 1/4# celloflake. Bumped plug to 1590 psi. Circulated 15 bbls of good cement to the surface. Released the rig on 01/14/07.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE Production Tech. DATE 01/23/07

Type or print name Gwen Brozzo E-mail address: gwen@walsheng.net Telephone No. 505-327-4892

For State Use Only

APPROVED BY:  TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JAN 24 2007

Conditions of Approval (if any):

8