

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

RCVD JAN 25 2007  
OIL CONG. DIV.

DIST. 6

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

|   |  |   |
|---|--|---|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other                |  | 5. Lease Serial No.<br><b>NMSF 078925</b>                               |
| 2. Name of Operator<br><b>Huntington Energy, L.L.C.</b>   |  | 6. If Indian, Allottee or Tribe Name                                    |
| 3a. Address<br><b>908 NW 71st, Oklahoma City, OK 73116</b>  |  | 7. If Unit or CA/Agreement, Name and/or No.<br><b>Canyon Largo Unit</b> |
| 3b. Phone No. (include area code)<br><b>405-840-9876</b>  |  | 8. Well Name and No.<br><b>Canyon Largo Unit 477</b>                    |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><b>NENE Lot A, 1060' FNL &amp; 860' FEL<br/>Sec 27, T24N-R6W NMPM</b> |  | 9. API Well No.<br><b>30-039-29715</b>                                  |
|   |  | 10. Field and Pool, or Exploratory Area<br><b>Basin Dakota</b>          |
|   |  | 11. County or Parish, State<br><b>Rio Arriba County, NM</b>             |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Summary of work performed on the above referenced well. See attachment.

|   |  |                             |
|---|--|-----------------------------|
| 14. I hereby certify that the foregoing is true and correct<br>Name (Printed/Typed)<br><b>Catherine Smith</b> |  | Title <b>Land Associate</b> |
| Signature <i>Catherine Smith</i>  |  | Date <b>01/08/2007</b>      |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|  |                             |  |
|--|-----------------------------|--|
| Approved by _____<br>Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Title _____<br>Office _____ | Date _____<br><b>FARMINGTON FIELD OFFICE</b> |
|--|-----------------------------|--|

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

**Huntington Energy, L.L.C.  
Canyon Largo Unit #477  
1060' FNL & 860' FEL  
Sec 27, T24N-R6W, NMPM  
Rio Arriba County, NM**

**Attachment to Sundry dated 1/11/07**

11/22/06: CASING & TUBING PRESS EQUALIZED @ 1000#. OPEN WELL THRU SEPARATOR, WELL FLOWED FOR 5 HRS AND PRODUCED 42 BBLS OF OIL, THEN LOGGED OFF. MADE A SWAB RUN, RECOVERED 4BBLS OF OIL ON RUN AND WELL KICKED OFF AND FLOWED FOR 30 MIN AND PRODUCED ±18 BBLS OF OIL AND LOGGED OFF. MADE ANOTHER SWAB RUN, PULLED 3 -4 BBLS H2O ON RUN, WELL FLOWED 30 MINS AND PRODUCED 6 BBLS OF H2O BEFORE LOGGING OFF. SHUT IN AND SECURE WELL. SD UNTIL 11/24. RECOVERED: 65 BBLS OIL & 10 BBLS H2O

11/24/06: SICP: 1250# SITP: 1200# OPEN WELL TO SALES LINE, FLOWED 45 MIN, LOGGED OFF & MADE 4-5 BBLS OIL/H2O. MADE 4 RUNS, RECOVERED 12 BBLS OF OIL AND WELL KICKED OFF. FLOWED 30 MINS (MADE 5 BBLS OIL), DROPPED PISTON, PISTON CYCLED AND FLOWED 20 MINS MORE. (MADE 3 BBLS OIL) FTP @ 90# SI WELL, DROPPED PISTON AND LEFT WELL SI 45 MIN. SURGE TBG, PISTON DID NOT CYCLE. SICP: 900# EQUALIZED TBG & CSG ATTEMPT TO CYCLE PISTON, PISTON DID NOT CYCLE. DROP SOAP STICKS. SI AND SECURE WELL. SDFN. RECOVERED: 22.5 BBLS OIL & 2.5 BBLS H2O

11/25/06: SICP: 1250# SITP: 1200# MANUALLY CYCLED PISTON TWICE. MADE 9 SWAB RUNS AND RECOVERED 74 BBLS TOTAL. 10 BO,64 BW. WELL WOULD FLOW FOR 15 - 20 MINS AFTER EACH RUN, THEN LOG OFF. SHUT IN, SECURE WELL AND SD UNTIL 11/27.

11/27/06: SICP: 1250# SITP: 780# FLOW WELL DOWN SALES LINE 1½ HRS, THEN LOGGED OFF. MADE 4 SWAB RUNS AND RECOVERED 20 BBLS OF H2O. CYCLED PISTON 4 X. WELL MADE ±10 BBLS H2O/CYCLE, WELL LOGGED OFF. MADE 4 MORE SWAB RUNS. WELL WOULD FLOW 20 - 30 MINS AFTER EACH RUN. WELL LOGGED OFF. SHUT IN AND SECURE WELL SDFN.

11/28/06: SICP: 1200# SITP: 750# OPEN WELL TO SALES LINE, WELL FLOWED 20 MINS WHEN PISTON CAME UP. CYCLED PISTON 4 X, WELL LOGGED OFF. SI WELL AND EQUALIZED TBG & CSG. OPENED WELL TO SALES LINE, PISTON CYCLED TWICE, PUT WELL ON ATOMIZATION OVER NIGHT. RECOVERED 16 BBLS OF THICK OIL/PARAFFIN. FLUID RECOVERED: (11/22 - 11/28) OIL - 113.5 BBLS H2O - 169 BBLS

12/4/06: SICP: 1250# SITP: 1250# MADE 6 SWAB RUNS AND RECOVERED 33 BBLS OF H2O. WELL KICKED OFF, PUT WELL ON SALES LINE. PISTON CYCLED 4 X IN 4 HRS AND PRODUCED 63.5 BBLS OF H2O. TOTAL BBLS TODAY: 96.5 BBLS. TOTAL BBLS: 113.5 OIL & 281.25 BBLS H2O. LEFT WELL OPEN TO SALES LINE OVERNIGHT.

12/5/06: AUTOMATION APPEARS TO BE WORKING CORRECTLY. WATCHED PISTON CYCLE 4 X, WHICH PRODUCED 28 BBLS OF H2O. TOOK PLUNGER OUT OF TBG AND EXAMINED IT- IT WAS WORN OUT. PLACED PLUNGER BACK IN TBG AND RETURNED WELL TO SALES LINE. TOTAL FLUID RECOVERED (11/22 - 12/05): 113.5 BBLS OIL 309.25 BBLS H2O

12/6/06: IN LAST 24 HRS THIS WELL PRODUCED 97.5 BBLS OF H2O. REPLACED WORN OUT PLUNGER W/A NEW ONE. WATCHED PLUNGER CYCLE SEVERAL TIMES - SEEMED O.K. TOTAL FLUID RECOVERED: 113.5 BBLS OIL 416.5 BBLS H2O LEFT WELL OPEN TO SALES LINE.

12/7/06: CSG PRESS: 790# TBG PRESS: 80# WELL LOGGED OFF. BLOW WELL TO PIT AND CYCLED PLUNGER TO SURFACE. WELL UNLOADED 10 BBLS OF THICK OIL AND 19.5 BBLS OF H2O. OPEN WELL TO SALES LINE FOR 45 MIN. SHUT IN WELL AND DROPPED PLUNGER. PLUNGER CYCLED 2x, ON 3<sup>RD</sup> CYCLE PLUNGER DID NOT COME UP. BLOW & UNLOAD WELL TO PIT; PLUNGER CAME TO SURFACE. DROPPED PLUNGER, WELL LOADED UP. DROPPED 6 SOAP STICKS AND SHUT WELL IN. WELL PRODUCED 54.6 BBLS TOTAL TODAY. FLUID PRODUCED OVER 10 DAYS: 123.5 BBLS OF OIL, 461 BBLS OF H2O

12/18/06: SICP: 80# SITP: 620# BLEED PRESSURE OFF TBG AND CSG. TOOH W/TBG. RU WIRELINE AND SET CAST IRON BRIDGE PLUG @ 6680'. RD WIRELINE AND TIH W/208 JTS OF TBG. LAND TBG, RD FLOOR, ND BOP AND NU WELLHEAD. RU SWABBING EQUIPMENT. MADE 3 RUNS AND RECOVERED 23¾ BBLS OF H2O. INITIAL TOF @ ±3000' FINAL FLUID LEVEL @ ±3000'. RD SWABBING EQUIP. SHUT IN AND SECURE WELL. SDFN.

TUBING: RAN 208 JTS OF 2⅝", 4.7#, J-55, 8RD EUE TUBING (6563.84') SET @ 6579.84' W/A NOTCHED COLLAR ON BOTTOM. A SEATING NIPPLE (I.D. =1.780") WAS RUN 1 JT OFF BOTTOM; SET @ 6548.13'.

12/19/06: SICP: 100# SITP: 40# RU AND RESUME SWABBING. MADE 11 RUNS AND RECOVERED 51 BBLS OF FLUID. (±95 % H2O & 5% OIL) INITIAL TOF @ 2400' FINAL TOF @ 6200'. ON 6<sup>TH</sup> AND SUBSEQUENT RUNS, WELL WOULD FLOW DRY GAS ANYWHERE FROM 5 MINS TO 30 MINS ON LAST RUN. RD SWABBING EQUIP, SHUT IN AND SECURE WELL. SDFN.

12/20/06: SICP: 400# SITP:200# BLEED TBG DOWN TO PIT; WELL FLOWED DRY GAS, THEN DIED. NO FLUID TO SURFACE. RU SWAB TOOLS, MADE 3 RUNS AND RECOVERED 2.5 BBLS. INITIAL TOF @ ±6400'. WELL WOULD FLOW DRY GAS FOR 15 – 30 MINS AFTER EACH RUN. SICP AFTER 3<sup>RD</sup> RUN: 120#. RD SWAB TOOLS. DROPPED PLUNGER AND ATTEMPTED TO CYCLE PLUNGER 3X. PLUNGER NEVER CAME TO SURFACE. SHUT IN AND SECURE WELL. SDFN.

12/21/06: EQUALIZED TBG AND CSG PRESS: 420# SHUT CSG IN AND FLOW TBG TO PIT; PLUNGER CAME TO SURFACE. SHUT OFF FLOW TO PIT, REMOVED PLUNGER FROM TBG AND EQUALIZED TBG AND CSG. TURN WELL OVER TO PRODUCTION. RIG DOWN.