

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078543

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-7 Unit

8. FARM OR LEASE NAME! WELL NO.

San Juan 32-7 Unit 69M

9. API WELL NO.

30-045-32439

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 35, T32N, R07W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit F (SENW) 1964' FNL & 2505' FWL**

At top prod. interval reported below **Unit F (SENW) 2184' FNL & 2735' FWL**

At total depth **Unit F (SENW) 2184' FNL & 2735' FWL**

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

9/16/06

16. DATE T.D. REACHED

9/30/06

17. DATE COMPL. (Ready to prod.)

12/9/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6624' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8307'

21. PLUG, BACK T.D., MD & TVD

8304'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 8166' - 8266'

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/TDT/GR/CCL Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	245'	13 1/2"	Surface: 225 sx (261 cf)	15 bbls
7"	20# J-55	3857'	8 3/4"	Surface: 662 sx (1412 cf)	50 bbls
4 1/2"	11.6# N-80	8307'	6 1/4"	TOC 2992'; 504 sx (706 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8231'	
					4.7# J-55		

31. PERFORATION RECORD (Interval, size and number)

Dakota @ .34" holes

8166' - 8185' = 1 spf = 20 Holes

8210' - 8266' = 2 spf = 84 Holes

Total = 104 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8166' - 8266'	Pump 630 gals of 15% HCL. Frac w/ slickwater w/ 29594# 20/40 TLC sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flow					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
12/8/06	1	1/2"	→		56 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
FTP - 256#	SICP - 486#	→		1353 mcf/d	2 BWPD			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a Mesaverde and Dakota commingled well per DHC# 1706AZ . NSL Order- NSL-5515.

W/. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kandis Kolonel TITLE **Regulatory Technician** DATE **1/04/06**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Ojo Alamo	2891'	2987'	White, cr-gr ss.	Ojo Alamo	2891'
Kirtland	2987'	3309'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2987'
Fruitland					
	3309'	3643'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3309'
Pictured Cliffs				Pic.Cliffs	3643'
Lewis			Bn-Gry, fine grn, tight ss.	Lewis	3787'
	3787'	4396'	Shale w/siltstone stringers		
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bent.	4396'
Chacra			Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4660'
	4660'	5247'			
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5247'
	5247'	5560'		Menefee	5560'
Menefee			Med-dark gry, fine gr ss, carb sh & coal		
Point Lookout			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5836'
	5836'	6217'	Dark gry carb sh.	Mancos	6217'
Mancos					
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7100'
	7100'	7806'	Wt to lt buff to med grn sl carb bent	Greenhorn	7806'
La Ventana			Highly calc gry sh w/thin lmst.	Graneros	7863'
Greenhorn			Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7937'
Graneros			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		
Dakota					
	7863'	7937'			
	7937'				