

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				207 JAN 26 AM 10:18				5. Lease Serial No. <b>NO-G-9910-1360</b>	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other _____				RECEIVED BLM 210 FARMINGTON NM				6. If Indian, Allottee or Tribe Name <b>NAVAJO ALLOTTED</b>	
2. Name of Operator <b>COLEMAN OIL &amp; GAS, INC.</b>				3a. Phone No. (include area code) <b>505-327-0356</b>				7. Unit or CA Agreement Name and No. <b>N</b>	
3. Address <b>P.O. DRAWER 3337, FARMINGTON NM 87401</b>				9. AFI Well No. <b>30-045-33259 0051</b>				8. Lease Name and Well No. <b>JUNIPER COM 6 #33</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1955' FSL 1875' FEL NMPM, LATITUDE 36°20'25" LONGITUDE 107°56'00"</b> At top prod. interval reported below At total depth				10. Field and Pool, or Exploratory <b>BASIN FRUITLAND COAL</b>				11. Sec., T., R., M., on Block and Survey or Area <b>J, SEC 6, T24N R10W</b>	
14. Date Spudded <b>10/16/2006</b>		15. Date T.D. Reached <b>10/18/2006</b>		16. Date Completed <b>12/06/2006</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* <b>6681' GL</b>			
18. Total Depth: MD <b>1553'</b> TVD		19. Plug Back T.D.: MD <b>1500'</b> TVD		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>RST, CBL, VDL W/ SP, CAL, GR, CL. SENT BY SCHLUMBERGER</b>				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8.625 J-5	24	0	137'	132.80'	93 Sks B	23.4	SURFACE	
7 7/8"	5.5" J-55	15.50	0	1553'	1543.51'	145 Sks G lt.	67.41		
						90 Sks 50/ 50	20.2	SURFACE	
						G POZ			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	1423'								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) <b>FRUITLAND COAL</b>		<b>1359'</b>	<b>1374'</b>	<b>1359' - 1374'</b>		<b>.42</b>	<b>60</b>		
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
<b>1359' - 1374'</b>		<b>1000 gallons 7 1/2% FE ACID,</b> <b>7,080 Gal 20# PAD. 2500# 40/70 Arizona, 65,000# 20/40 Brady with 26,623 gallons 20# gel.</b>							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/06/2006	01/08/2007	24	→	0	4	135			ROD PUMP
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/8"	SI 30	4	→	0	4	135			PRODUCING WATER, VENTING GAS.
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**VENTED, WAITING ON PIPELINE TIE-IN.**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
NACIMIENTO	SURF.	600'			
OJO ALAMO	600'	734'			
KIRTLAND	734'	1138'			
FRUITLAND	1138'	1382'			
PICTURED CLIFFS	1382'	TD.			

32. Additional remarks (include plugging procedure):

Pressure tested 5 1/2" casing to 3000 psig prior to perforating. Well was put on production with rod pump and started dewatering coal on December 06, 2006.

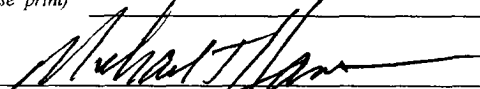
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) 
 ☐ Geologic Report 
 ☐ DST Report 
 ☒ Directional Survey 
 ☐ Sundry Notice for plugging and cement verification 
 ☐ Core Analysis 
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **MICHAEL T. HANSON**Title **OPERATION ENGINEER**

Signature

Date **01/22/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.