

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

Form C-105

Revised 1-1-89

WELL API NO.

30-045-33733

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 32-7 Unit

8. Well No.

#93M

9. Pool name or Wildcat

Blanco MV/Basin DK

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW

WELL ☒

WORK

OVER ☐DEEPEN ☐

PLUG

BACK ☐

DIFF

RESVR ☐OTHER ☐

2. Name of Operator

ConocoPhillips

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter E : 1965' Feet From The North Line and 10' Feet From The West LineSection 36 Township 32N Range 7W NMPM County San Juan

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF&RKB, RT, GR, etc.)

14. Elev. Casinghead

10/2/06

10/24/06

12/22/06

KB 6730' GL 6715'

15. Total Depth

16. Plug Back T.D.

17. If Multiple Compl. How

18. Intervals

Rotary Tools

Cable Tools

8493'

8466'

Many Zones?

Drilled By

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blanco Mesaverde 5494' - 6006'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

Gamma Ray/CCL Acoustic Cement Bond Log

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	261'	12-1/4"	TOC - Surf 76 sx (122 cf)	2 bbls
7" N-80	23#	4041'	8-3/4"	TOC - Surf 191 sx (356 cf)	49 bbls
4-1/2" N-80	11.6#	8467'	6-1/4"	TOC 323 sx (640 cf)	0 bbls
				TOC @ 4300'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" N-80 4.70	8373'	

26. Perforation record (interval, size, and number)

.34 diam = 30

CH 5494' - 5860' @ 1 SPF = 22 holes

UMF 5890' - 6006' @ 1 SPF = 8 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

5494' - 6006'

420 gals 15% HCL, 60Q Slickfoam, 100614# 20/40 Brady sand

& 17000# TLC, Total N2 = 1332200 SCF

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
SI		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/18/06	1 hr	1/2"	Test Period	0	121 mcf	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
SI - 440#	SI - 720#	Hour Rate	0	2904 mcf	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

This is a DK/MV commingled well per order DHC 2278AZ

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rhonda Rogers Printed Name Rhonda Rogers Title Regulatory Technician Date 1/10/07

SUMMARY OF POROUS ZONES: (Show all important zones for porosity and contents thereof; cored intervals; and drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.):					GEOLOGIC MARKERS	
San Juan 32-7 Unit 93M						
FORMATION	TOPS	BOTTOMS	DESCRIPTION, CONTENTS, ECT.	NAME	TOP	
Ojo Alamo	2650'	2768'	White, cr-gr ss.	Ojo Alamo	2650'	
Kirtland	2768'	3422'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2768'	
Fruitland	3422'	3746'	Dk gry-gr carb sh, coal, grn silts, light-med gry, fine gr ss.	Fruitland	3422'	
Pictured Cliffs	3746'	3975'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3746'	
Lewis	3975'	4601'	Shale w/siltstone stringers	Lewis	3975'	
Huerfano Bentonite	4601'	5012'	White, waxy chalky bentonite	Huerfano Bentonite	4601'	
Chacra	5012'	5477'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	5012'	
Upper Cliff House	5477'	5800'	ss. Ggry, fine-grn, dense sil ss.	Upper Cliff House	5477'	
Mas. Cliff House	5800'	5863'	ss. Ggry, fine-grn, dense sil ss.	Mas. Cliff House	5800'	
Menefee	5863'	6104'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5863'	
			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation			
Point Lookout	6104'	6519'	Dark gry carb sh.	Point Lookout	6104'	
Mancos	6519'	7432'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Mancos	6519'	
Gallup	7432'	8154'	Highly calc gry sh w/thin lmst.	Gallup	7432'	
Greenhorn	8154'	8213'	Dk gry shale, fossil & carb w/pyrite incl.	Greenhorn	8154'	
Graneros	8213'	8319'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands	Graneros	8213'	
Dakota	8319'		clay & shale breaks	Dakota	8319'	