

ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78RECEIVED
AUG 17 1985

1. Indicate Type of Lease	Fee ☐
2. State Oil & Gas Lease No.	E-6634

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐	GAS WELL ☐	OTHER ☐
Name of Operator El Paso Natural Gas Company		
Address of Operator PO Box 4289, Farmington, NM 87499		
Location of Well UNIT LETTER J 1500 South 1500 EAST 16 27 8W LINE, SECTION TOWNSHIP RANGE MAPM.		
10. Field and Pool, or Wildcat Blanco Mesa Verde		
15. Elevation (Show whether DF, RT, CR, etc.) 5981' GL		
12. County San Juan		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒ALTERING CASING ☐
PLUG AND ABANDONMENT ☐OTHER Fracturing and Treatment ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1502.

7-19-85 Set whipstock to cut window. Now milling on casing.
7-22-85 Did not cut window. Milled up whipstock. Set bridge plug at 2171'. Set new whipstock.
7-23-85 Cut window in 7" casing. Milled out to 2170'.
7-24-85 Drilled to 2209'. Drilling down side of casing. Tripped in with knuckle joint and kicked off hole.
7-25-85 Continued drilling operations.
7-29-85 Reached TD of 4887'. Ran 81 jts. 4 1/2", 10.5#, J-55 casing, 3202' set at 4872'. Float collar @ 4874'. Liner hanger top @ 1707'. Cemented with 50 sks. Class "B" 50/50 Poz with 2% gel and 0.6% Halad-9 (62 cu.ft.) followed by 365 sks. Class "B" 50/50 Poz with 2% gel, 6.25# gilsonite, 1/4# flocele, and 0.6% Halad-9 (496 cu.ft.). Circulated cement to liner top.
7-30-85 Clean out to 4856'. Pressure test to 3500#, ok. Perf'd 4643', 4655', 4702', 4714', 4723', 4729', 4765', 4801', 4830' w/l spz. Frac'd with 12,300# 20/40 sand and 41,480 gallons treated water. Flushed with 4,840 gallons.
Perf'd second stage 4435', 4440', 4444', 4448', 4452', 4456', 4460', 4464', 4468', 4483', 4500', 4512', 4523', 4545', 4565', 4591' w/l spz. Frac'd with 38,000# 20/40 sand and 82,700 gallons.

8. I hereby certify that the information herein is true and correct to the best of my knowledge and belief.

ISSUED <u>[Signature]</u>	TITLE <u>Drilling Clerk</u>	DATE <u>8-7-85</u>
PROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT # 2</u>	DATE <u>AUG - 7 1985</u>

CONDITIONS OF APPROVAL, IF ANY: