

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-28873
5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Ripley 26 (302859 Property Code)

8. Well Number # 3

9. OGRID Number

241333

10. Pool name or Wildcat

Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Chevron Midcontinent, L.P. (241333)

3. Address of Operator

15 Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)

4. Well Location

Unit Letter H : 2195 feet from the North line and 805 feet from the East line

Section 26 Township 32-N Range 13-W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5897' GR

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type Workover Depth to Groundwater >100' Distance from nearest fresh water well >100' Distance from nearest surface water >1000'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Perf Upper FRLDC, Frac & Install Pump (+ WO Pit Reg.) ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectfully submits its plans for approval to perforate in the upper Fruitland Coal formation, fracture treat upper FRLDC zone, separately produce & test before re-perforating to increase perf density in upper FRLDC and combining with existing lower FRLDC perfs. Also to replace, as necessary, rods & tubing & install DynaSave Pump as per the procedure shown below (and attached page).

In the event we should encounter a need to conduct currently unplanned remedial casing repair work or cement squeeze operations during this well work, we also respectfully submit our request to allow construction and lining of a Workover Pit (per general pit guidelines on file) to facilitate work flow. Upon completion of this well work, this Workover Pit will be closed as per our guidelines on file @ NMOC in Aztec, NM.

1. Install & test rig anchors. Comply w/ all BLM and Chevron HES Regulations. Start preparing location to set frac tanks for upcoming single stage limited entry frac. Water may need to be heated depending on temperature and recommendation from Halliburton. company.
2. MIRU WO Rig. R/U rig. Conduct safety meeting w/ all personnel on location. NU relief line.
3. ND Tree, NU cleanout spool and 2 - 3" lines to flowback tank
4. NU BOP's. Pressure test BOP's as necessary.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 1/30/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. 432-687-7158

For State Use Only

APPROVED BY: H. Villanueva TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. 6 DATE: FEB 02 2007

Conditions of Approval (if any):

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RIPLEY 26 #3
SAN JUAN COUNTY, NEW MEXICO
API: 30-045-28873
Sec 26 – T 32N – R 13W

5. Release tubing and tag for fill. POOH w/ tbg string as follows and lay down. Send old tubing back to Tuboscope for inspection and order new tubing for this well. Also lay down rod string, send pump to be redressed.
Tubing string details:
66 jts, 2-7/8", J-55 tbg
EOT = 2107' on 6-6-2005 (see WBD for details)
6. RU SLB wireline. Test lubricator to 1000 psi. Run GR-CCL-CBL – Gauge Ring from 2100' - 1400' (fluid will be required for CBL log) TOO H wireline. (Have SLB get results to Houston ASAP for distribution.
7. RU wireline w/ full lubricator, set wireline CBP between collars above ECP @ 1995' and ~1950'.
8. Load casing w/ 2% KCl test to 3000#. (NOTE: 17# K-55 csg with 5320psi internal yield 100%). If casing does not hold, we will repair the leak before proceeding on with the job.
9. Casing swab to ~1300' from surface.
10. With full lubricator and test to 1000 psi, perforate Upper Fruitland coals 1839'-1842', 1856'- 1860', 1905'-1909' & 1912'-1918' inclusive @ 1 JSPF with total = 21 holes., using 3-1/8", HEGS gun. Report results of perforating to Houston.
11. PU 5-1/2" packer on 3-1/2", N-80 frac string. RIH and set packer @ ~ 1700'. Test annulus if applicable to 500 psi.
12. Hold safety meeting prior to rigging up and discuss all hazards associated with spotting equipment, rigging up, pinch points, weather, and overall job awareness.
13. MI frac equipment, Protechnics and Stinger wellhead isolation.
14. Hold post rig-up safety meeting to discuss job details and any safety concerns that may need addressing. Discuss TIF and overall job awareness.
15. Frac as per Halliburton's recommendation.
Tag w/ 3 isotopes as per Protechnics' recommendation.
[Be sure flush volume is calculated and agreed upon by all]
Hold post job meeting to discuss job and issues that may have come up. Discuss moving equipment, rigging down and heading home after a long day. Rig down as safely as possible.
16. Flow well and test.
17. RU slickline unit with lubricator, check TD,
18. RU Protechnics and run post-frac evaluation log.
19. TIH with new 2-3/8", J-55 tubing. Set EOT @ ~1890'. Swab well if necessary.
20. Run pump and rods as per Jeff Hall with new (guided) rod string with 1-1/4" sinker bars.
21. ND BOP's, 2-3" flow lines. NU wellhead.

NOTE: Unless conditions dictate otherwise, we will produce the Upper Fruitland Coals for a period of time before rigging up again on the well and remove CBP to commingle the Upper Coals & Basal Coal.

22. Notify pumper of new well conditions.
23. RD WO rig and MOL.
24. Turn well to production and let flow for +1 month.

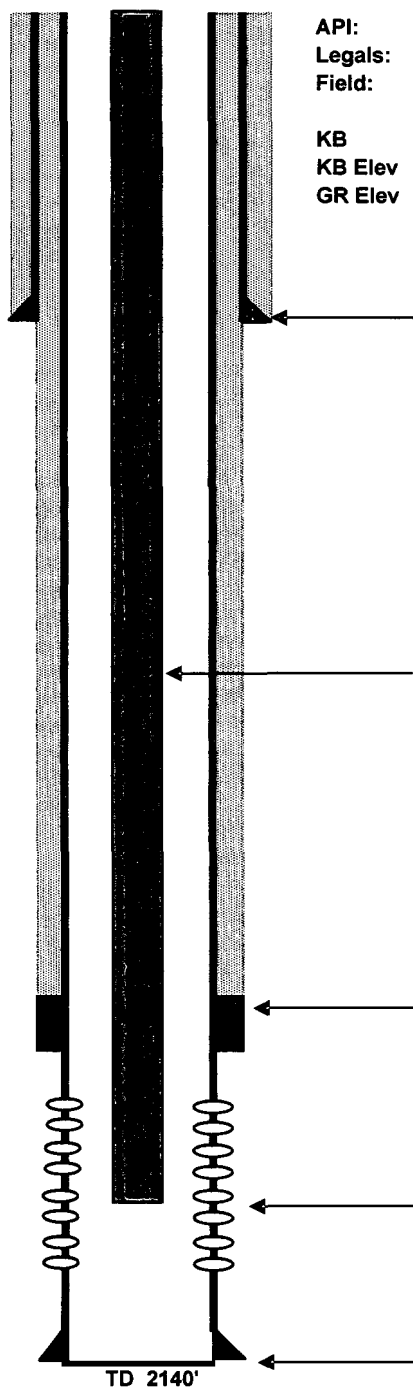
Objective: Increase perf density in Upper Fruitland Coals intervals (as in step #10 above), drillout CBP and commingle Upper FC and Basal FC. Reinstall rods, pump and pumping unit.

25. PU 3-1/8" mill, bit sub on 2-3/8" workstring (2nd and 3rd jts from bottom were pre-perforated). Tag sand on CBP, break circulation w/air and RIH to up CBP slowly. Circulate as best you can to keep CBP flowing up hole while drilling.
26. Hold safety meeting prior to rigging up SLB wireline services. RU lubricator and test same to 1000 psi. Re-perf same intervals as in Step #10 above with same guns but 6 JSPF. TOO H
27. Circulate the hole clean.
28. Finished RIH to PBTD ~2140' at least below original perfs of 2093' and circulate well clean by pumping air and soap sweeps as needed. POOH when wellbore is clean.
29. RIH w/ 2-3/8", 4.7# tubing, rods and pump.
30. Place well on production.
31. Notify pumper of new well conditions.
32. RD WO rig and MOL.



Ripley 26 #3

San Juan County, New Mexico
Current Well Schematic as of 1-09-2007



API: 30-045-28873
Legals: Sec 26 - T 32N - R 13W
Field: Basin Fruitland Coal

KB 12'
KB Elev 5909'
GR Elev 5897'

Geologic Tops:
Ojo Alamo
Kirtland
Fruitland
Pictured Cliffs

Spud date:
Status: Pumping

Surface Casing:
8-5/8", 24#, J-55, set @ 377' in 12-1/4" hole
Cmt'd. with 265 sks.b Circ 22 bbls to pit

Tubing Details:
15.9' 2-7/8" MA, 4' PS2-7/8", 1-27/7" ref SN, 66 jts, 2-7/8", 4.7#, J-55, EUE set at 2106.83' on 6-6-2005
Rod Details:
2-1/2x2x18' RWACZ S+DV SV & TV SM plunger
36-new 7/8" guided rods, 48-used 7/8" rods 1-7/8"x4' sub 1-1/4" PR

External Casing Packer @ 1995'
Cemented above ECP,

Perforation Details:
Initial perms: 2004-2093' casing predrilled 6 holes per ft = 504 - 1/2" holes

Major Stimulations:
Frac'd 4/7/93 w/ borate gel YF-130 30# & 17,000# 100 mesh sand
with 178,980# of 12/20 sand 50 BPM ATP 900# max 1120#
Refrac 3-8-1999: 51Mgal Delta 20# gel w/ 107M# 12/20 1-8 ppg 58 bpm ATP 1123# max 1550#

Production Casing:
5-1/2", 17#, K-55 Csg set @ 2133' in 7-7/8" Hole
1-jt on bottom, 2 jts perforated, FC then ECP
Cmt'd with 150 sxs lite & 135 sxs neat B, Circulated 11 bbls to pit
Last TD tag in our files @ 2131' on 4-22-2003

Prep: JDM
Date: 12/8/2006

Revised by:
Date: