

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-33688

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-503-13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

San Juan 32-7 Unit

8. Well No.

25F

9. Pool name or Wildcat

Blanco MesaVerde/Basin Dakota

2. Name of Operator

ConocoPhillips

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter O 720 Feet From The South Line and 1895 Feet From The East Line

Section 36 Township 32N Range 7W NMPM San Juan County

10. Date Spudded

10/28/06

11. Date T.D. Reached

11/4/06

12. Date Compl. (Ready to Prod.)

12/14/06

13. Elevations (DF&RKB, RT, GR, etc.)

6558' GL

14. Elev. Casinghead

15. Total Depth

8211'

16. Plug Back T.D.

8179'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blanco MesaVerde 5190' - 6184'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CBL, GR/CCL,

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	233'	12 1/4"	187 sx (565 cf)	20 bbls
7"	20# J-55	3796'	8 3/4"	549 sx (1117 cf)	62 bbls
4 1/2"	11.6# N80	8180'	6 1/4"	510 sx (714 cf)	1.25 to surface

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8103'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

@1 SPF

CH 5190' - 5560' = 26 holes

UMF 5578' - 5588' = 2 holes

PLO 5670' - 6184' = 28 holes

Total holes = 56 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

5190' - 6184'

110213# 20/40 Brady Sand w/1227 clean fluid bbls, &

1249000 SCF N2.

5670' - 6184'

1189 bbls clean fluid & 102988# 20/40 Ottawa sand &

1228000 SCF N2

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
SI	flowing	SI
Date of Test	Hours Tested	Choke Size
12/11/06	1	1/2"
Prod'n for Test Period	Oil - Bbl.	Gas - MCF
		Water - Bbl.
	110 mcf	1.67 bw
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
400#	SICP- 850#	0
		Gas - MCF
		Water - Bbl
		Oil Gravity - API - (Corr.)
		2640 mcf
		40 bwpd

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

This will be a Blanco MesaVerde/Basin Dakota well. DHC 2247AZ

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Tracey N. Monroe

Printed

Name Tracey N. Monroe

Title

Regulatory Technician

Date

12/21/06

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Ojo Alamo	2408'	2526'	White, cr-gr ss.	Ojo Alamo	2408'
Kirtland	2526'	3210'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2526'
Fruitland	3210'	3367'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3210'
Pictured Cliffs	3367'	3663'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3367'
Lewis	3663'	4318'	Shale w/siltstone stringers	Lewis	3663'
Huerfanito Bentonite	4318'	4732'	White, waxy chalky bentonite	Huerfanito Bent.	4318'
Chacra	4732'	5187'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4732'
Mesa Verde	5187'	5563'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5187'
Menefee	5563'	5807'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5563'
Point Lookout	5807'	6269'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5807'
Mancos	6269'	7147'	Dark gry carb sh.	Mancos	6269'
Gallup	7147'	7887'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7147'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	7887'
Greenhorn	7887'	7928'	Highly calc gry sh w/thin lmst.	Graneros	7928'
Graneros	7928'	8052'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	8052'
Dakota	8052'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		