

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-33688
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-503-13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name San Juan 32-7 Unit	
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR <input type="checkbox"/> OTHER _____					
2. Name of Operator ConocoPhillips				8. Well No. 25F	
3. Address of Operator PO BOX 4289, Farmington, NM 87499				9. Pool name or Wildcat Blanco MesaVerde/Basin Dakota	
4. Well Location Unit Letter O 720 Feet From The South Line and 1895 Feet From The East Line Section 36 Township 32N Range 7W NMPM San Juan County SAN JUAN					
10. Date Spudded 10/28/06	11. Date T.D. Reached 11/4/06	12. Date Compl. (Ready to Prod.) 12/14/06	13. Elevations (DF&RKB, RT, GR, etc.) 6558' GL	14. Elev. Casinghead OIL CONS. DIV.	
15. Total Depth 8211'	16. Plug Back T.D. 8179'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 8057' - 8148'				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CBL, GR/CCL,				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	233'	12 1/4"	187 sx (565 cf)	20 bbls
7"	20# J-55	3796'	8 3/4"	549 sx (1117 cf)	62 bbls
4 1/2"	11.6# N80	8180'	6 1/4"	510 sx (714 cf)	1.25 to surface

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	8103'

26. Perforation record (interval, size, and number) @1 SPF 8057' - 8072' = 9 holes @ 2 SPF 8098' - 8148' = 34 holes Total holes = 43 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8057' - 8148'	750 gal 15% HCL, 2545 bbls slickwater w/41301# 20/40
		TLC sand.

28. PRODUCTION					
Date First Production SI	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod. or Shut-in) SI	
Date of Test 12/13/06	Hours Tested 1	Choke Size 1/2"	Prod'n for Test Period 0	Oil - Bbl. 73.46 mcf	Gas - MCF .08 bw
Flow Tubing Press. 280#	Casing Pressure SICP- 880#	Calculated 24-Hour Rate 0	Oil - Bbl 1763 mcf	Gas - MCF 2 bwpd	Water - Bbl Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold					Test Witnessed By

30. List Attachments
This will be a Blanco MesaVerde/Basin Dakota well. DHC 2247AZ

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <u>Tracey N. Monroe</u>	Printed Name <u>Tracey N. Monroe</u>	Title <u>Regulatory Technician</u>	Date <u>12/21/06</u>
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