

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

OIL CONS. DIV.

DIST. 3

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		2. Name of Operator Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Rm 4205)	3a. Address 15 Smith Road Midland, Texas 79705	3b. Phone No. (include area code) 432-687-7158	5. Lease Serial No. NMSF 079302 B	6. If Indian, Allottee or Tribe Name JAN 29 PM 12:37	7. If Unit or CA/Agreement, Name and/or No. Rincon Unit	8. Well Name and No. Rincon Unit # 11	9. API Well No. 30-039-06648	10. Field and Pool, or Exploratory Area Basin-Dakota/Blanco-Mesaverde	11. County or Parish, State Rio Arriba, New Mexico
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## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Application for DHC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	in the Basin-Dakota
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	& Blanco-Mesaverde

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron Midcontinent, L.P. is respectfully submitting this application for Administrative Approval to Downhole Commingle (DHC) Production from the Basin-Dakota (71599) and Blanco-Mesaverde(72319) pools within the wellbore of the Rincon Unit # 11.

Both of these pools are included in the Pre-Approved Pools For Downhole Commingling established by NMOCD Division Order R-11363, Amending Rule 303.C (Case No. 12346 w/Exhibit "A"). Both pools within the Rincon Unit have common ownership or notice to all interest owners is excepted through NMOCD Division Order R-9893 (Case No. 10663). This DHC application has been concurrently filed on Form C-103 with the State NMOCD.

The proposed perforated intervals are: Basin-Dakota f/7,182' - 7,374' and the Blanco-Mesaverde f/5,161' - 5,260'. We have not experienced any significant cross flows between these two intervals and all fluids produced from these intervals are compatible. Downhole commingling will not reduce the value of the total remaining production. Downhole Commingling will eliminate redundant surface equipment and increase potential of maximizing productivity and improving total recovery.

Production Allocation Percentages will be determined utilizing the "Subtraction Method" and will be presented later, based on actual performance, following the well work, of total commingled production rates minus current and historical production rates from the Basin-Dakota to determine allocation factors for the added Blanco-Mesaverde.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

*Alan W. Bohling*

Date

01/24/2007

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*Joe Hewitt*

Title GED

Date 1-29-07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FDD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

B 2/5/07