PRODUCT	IOCOPŁ ION ALLOCA	nillips ation form	and	FINA	BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 US ELIMINARY AL  //ISED	
Commingle Type SURFACE DOWNHOLE Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE				API	Date: 1/22/2007  API No. 30-039-21055  DHC No. DHC1600AZ	
Well Name SAN JUAN 29-5 UNIT				Well	<u></u>	
Unit Letter Section Town L 26 T02	9N R005W	Footage 1450' FSL & 110		Rio A	ounty, State Arriba County, ew Mexico	
Completion Date Test Method    01/01/2007						
FORMATION	GAS	DEDCENT	COM	NENICATE	PERCENT	
		PERCENT	CONDENSATE		PERCENT	
DAKOTA  MESAVERDE	106 MCFD 120 MCFD	47% 53%	.50	BOPD	100%	
	226					
JUSTIFICATION OF ALLOCATION: These percentages are based upon monthly production from the Mesaverde and Dakota formations from 12/2004 to 7/2005. Oil was present during this timeframe as the allocation shows.						
		200	<b></b>	100	TATE OF THE STATE OF	
APPROVED BY	DATE 1-29-0	TITLE 7 Geo			IONE ' 99-1365	
x Julian Court 1-			Engineer		505-599-4043	
		1			3-377-4043	
Sulian Carrillo  X Wendy Hafre	1/22/0	7 Engineering	g Tech.	50.	5-326-9533	