



# PRODUCTION ALLOCATION FORM

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Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/22/2007

API No. 30-039-29729  
DHC No. DHC2094AZ  
Lease No. FEE

Well Name  
SAN JUAN 29-5 UNIT

Well No.  
#69M

Unit Letter <b>O</b>	Section <b>21</b>	Township <b>T029N</b>	Range <b>R005W</b>	Footage <b>700' FSL &amp; 2210' FEL</b>	County, State <b>Rio Arriba County, New Mexico</b>
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Completion Date <b>12/22/2006</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	1138 MCFD	45%		45%
MESAVERDE	1400 MCFD	55%		55%
	2538			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
X <i>Julian Carrillo</i> Julian Carrillo	1-22-07	Engineer	505-599-4043
X <i>Wendy Payne</i> Wendy Payne	1/22/07	Engineering Tech.	505-326-9533