

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-29899
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Johnston A Com G
8. Well Number 17N
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota/Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Burlington Resources	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <u>G</u> : <u>2165</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>36</u> Township <u>26N</u> Range <u>R6</u> NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6580	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached for 4 1/2" casing report.

RCVD JANGO'07
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 1/29/07

Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY A. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JAN 30 2007
Conditions of approval, if any:

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Johinston A Com G #17N
API # 30-039-29899
Unit G, 2165' North, 1980' East
Section 36 T26N, R6W

1/19/07 RIH w/7 7/8" bit, tag cement @ 350'. D/O cement & ahead to 7289' (TD) TD reached on 1/25/07. Circ hole. RIH w/171 jts 4 1/2" 10.5# OD J-55 ST & C casing set @ 7265', DV @ 4912'. RU cement. 1/26/07 Pre-flush w/ 20 bbls Gel H2O, 5 bbls H2O spacer. **1ST Stage-** pumped 600 sx(822 cf-146 bbls) 50/50 G POZ Cement w/3% D20, .1% D46, .25#/sx D29, 1#/sx D24, .25% D167, .15% D65, .1% D800. Dropped plug & displaced w/65 bbls mud & 50 bbls H2O. Bumped plug w/1305 psi. @ 12:11 PM. Dropped opening bomb, Opened DV tool w/2100 psi. Circ. 30 bbls cement to surface. Circ between stages. **2nd Stage-** Pumped pre-flush of 20 bbls Gel, 5 bbls H2O spacer. Pumped 630 sx(1644 cf- 292 bbls) Class G Cement w/.25 #/sx D-29, 2.8% D79, .2% D046, 1% D112, 1.2% D198. Dropped plug & displaced w/78 bbls H2O. Bump plug w/2350 psi. DV closed. Circ 70 bbls cement to surface. ND. RR @ 0400 hrs on 1/27/07.

PT will be done by completion rig. PT results will be recorded on next report