Area: «TEAM»							Carlos can		,
ConocoPhillips  PRODUCTION ALLOCATION FORM								Statu PRE FINA	LIMINARY 🗌
SURFACE DOWNHOLE A Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE L									: 1/22/2007 No. 30-045-24776 C No. DHC1601AZ e No. NMSF-078998 No.
SAN JUAN Unit Letter P				920	Footage 920' FSL & 1080' FEL			#68 County, State San Juan County, New Mexico	
Completion Date  1 Test Method  101/01/2007 HISTORICAL SFIELD TEST PROJECTED OTHER									
FORMATION  DAKOTA			GAS PER 40 MCFD		ERCENT 16%	CONDENSATI		ΓE	PERCENT 16%
MESAVERDE			212 MCFD		84%				84%
JUSTIFICATION OF ALLOCATION: These percentages are based upon monthly production from the Mesaverde and Dakota formations from April 2005 to October 2006. Oil was not produced during this timeframe, for that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.									
APPROVE	DBY Hewith		DATE  - 29 - 07		TITLE Geo		T. T.	PHONE 599-645	
x Lolien Court			1-22-07		Engineer			505-599-4043	
Julian Car	(//		ik la	<u></u>	<b>.</b>			-	7.00<0500
Wendy Pa	0 //	<u></u>	1/2/11/	· · · · · · · · · · · · · · · · · · ·	Engineering	g Tech.	<del></del>	50:	5-326-9533