

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

RCVD JAN 24 '07
OIL CONS. DIV.
DIST. 2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		9. API WELL NO. 30-045-26909	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐		3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit B (NWNE), 830' FNL & 1775' FEL At top prod. interval reported below SAME At total depth SAME		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29, T32N, R10W, NMPM		12. COUNTY OR PARISH San Juan	
14. PERMIT NO.		DATE ISSUED		13. STATE New Mexico	
15. DATE SPUDDED 5/13/88		16. DATE T.D. REACHED 7/1/88		17. DATE COMPL. (Ready to prod.) 12/11/06	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL-6071' - GR- 6059'		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8775'	
21. PLUG, BACK T.D., MD & TVD 7485' TOC 7687' CIBP		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota - 7326'-7432'		25. WAS DIRECTIONAL SURVEY MADE Yes		26. LOGS GR/CCL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) .36 dia 7390' - 7432' - 3 spf - 12 intervals = 36 holes 7326' - 7372' - 1 spf - 24 intervals = 24 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2680 bbls slickwater 40,000# 20/40 brady sand	
33. PRODUCTION DATE FIRST PRODUCTION SI 12/19/06 FLOW. TUBING PRESS. SI- 1639#		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Pump CHOKE SIZE 2" CALCULATED 24-HOUR RATE SI-1634#		WELL STATUS (Producing or shut-in) SI GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold- The pipeline for this well is not complete. Production will be reported upon 1st Del., unable to get good test		TEST WITNESSED BY		35. LIST OF ATTACHMENTS	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Tech

DATE 1/16/07

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 22 2007
FARMINGTON FIELD OFFICE
BY [Signature]

NMOC 18

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all lithology, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1380'	1483'	ss. white cr-grn s.	Ojo Alamo	1380'	
Kirtland	1483'	2467'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	1483'	
Fruitland	2467'	2853'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	2467'	
Pictured Cliffs	2853'	3022'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	2853'	
Lewis	3022'	4400'	Gry to white dense sh w/silty to shaly shaly ss breaks.	Lewis	3022'	
Mesa Verde	4400'	4779'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	4400'	
Menefee	4779'	5135'	Gry, fine-grn s, carb sh & coal	Menefee	4779'	
Point Lookout	5135'	5580'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	5135'	
Mancos	5580'	6473'	Gry carb sh.	Mancos	5580'	
Gallup	6473'	7186'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	6473'	
Greenhorn	7186'	7243'	Highly calc gry sh w/thin lmst.	Greenhorn	7186'	
Graneros	7243'	7322'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7243'	
Dakota	7322'	7576'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7322'	
Morrison	7576'	8140'	Interbed grn brn & red waxy sh & fr to cr grn sd	Morrison	7576'	
Bluff	8140'	8302'	Lt orange to buff, fn gr, loosely cons, rdd to sub rdd grs, FOS ss.	Bluff	8140'	
Summerville	8302'	8413'	Rdd-brn, sft, sdy to sh siltstone & wt fn to md grn rd poorly consolidated ss	Summerville	8302'	
Todilto	8413'	8428'	Dark gray limestone, anhydritic	Todilto	8413'	
Entrada	8428'	8742'	Orange, fn gr cl unconsolidated rd to sub-rd ss	Entrada	8428'	
Chinle	8742'	td	rd to rd br sft sh w/occas. thin beds of brn & gry lst	Chinle	8742'	