-	Area: «EEAM\$/)	for the second s										
ConocoPhillips									Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006			
	PRODUCTION ALLOCATION FORM									Status PRELIMINARY FINAL REVISED REVISED		
	Commingle Type SURFACE DOWNHOLE API No. 30-045-3258 Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE DHC No. DHC1647. Lease No. E-503-13											
		SAN JUAN 32-7 UNIT								Well No. #93		
	Unit Letter H	Section 36	Township T032N	Range R007W	167	Footage 6' FNL & 84	5' FEL	S	an Juar	y, State County, Mexico		
	•	ompletion Date Test Method 12/08/2006 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐										
	FORMATION			GAS		ERCENT	CONDENSATE			PERCENT		
l	DAKOTA			775 MCFD		20%			_	20%		
	MESAVERDE			3102MCFD		80%				80%		
				3877						<u> </u>		
	· 									!		
	JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.											
				The Control of the Control								
	APPROVE			DATE		TITLE			PHONE			
	X Juli	Engineer			505-599-4043							
	Julian Ca				,							
	X Woody Payre 1/25/07					Engineering Tech.			505-326-9533			
Wendy Payne						ACCEPTED FOR RECORD						

JAN 2 9 2007

ACCEPTED FOR READED