submitted in lieu of Form 3160-5 UNITED STATES

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ຣບ	bmitted in lieu of Form 3160 UNITED STATES DEPARTMENT OF THE IN BUREAU OF LAND MANA	TERIOR			
	Sundry Notices and Reports on W	ells	67 184 24 -		
1.	Type of Well GAS		67: 30		Lease Number NMSF-078415-A If Indian, All. or Tribe Name
2.	Name of Operator BURLINGTON			7.	Unit Agreement Name
	RESOURCES OIL & GAS	COMPANY LP		8.	Well Name & Number
3.	Address & Phone No. of Operator				
	PO Box 4289, Farmington, NM 87499	(505) 326-9700		9.	Roelofs #1M API Well No.
1	Location of Well, Footage, Sec., T, R,	M			30-045-33198
4.	Education of Wen, Footage, Sec., 1, 10, 1			10.	Field and Pool
	Unit D (NWNW), 795' FNL & 890' FV	VI Section 22 T20N D8	W NMPM	Ba	sin Dakota/Blanco MV
	CIRCLE (IVWIVW), 753 FILL & 650 F	vel, section 22, 12514 Ro	· ·	11.	County and State San Juan Co., NM
In 10 Fl Fl Fl Co	X Subsequent Report Plug Casi	Onment Change of Plan Dempletion New Construction Non-Routine oring Casing Conversion Co	ction Fracturing off to Injection 1 — good test. RIH w/8 ¾" b set @ 3544'. RU to cemen 7cf- 10 bbls) Premium Lite 044 cf- 186 bbls) Premium 4cf- 22 bbls) Type III Ceme tot circ cement to surface. P	it. D/C t. 1/15 FM w/ Lite v ent w/ lug do	O cement & ahead to 3549' 5/07 Pumped pre-flush of /3% CaCl, .25 #/sx Cello- v/3% CaCl, .25# sx Cello- 1% CaCl, .25#/sx Cello- own @ 13:25 Hrs. RD ion to run temp. survey- if
St 1/	rface. Verbal approval from Wayne Tov 17/07 Called Wayne Townsend to advise t voicemail w/Henry V. (OCD) unable to	vnsend (BLM) @ 450 pm that temp survey indicat	on 1/15/07. ed TOC @ 270'. No reme		•
Co	ntinued on page two-				
14	. I hereby certify that the foregoing is t	rue and correct.			
Si	gned Mucy N. Menre	Tracey N. Monroe	Title Regulatory Tech	niciar	Date 1/22/07 .
	his space for Federal or State Office use)	Title		AC	CEPTED FOR PERCHI
C	ONDITION OF APPROVAL, if any: 18 U.S.C. Section 1001, makes it a crime for any person knowingly a	and willfully to make any department or ager			JAN 2 9 2007
the	United States any false, fictitious or fraudulent statements or represent	•	WWOCD 2	FA	MANGTON FIRED OFFICE

Roelofs 1M Sect. 22, TWN 29N, RNG 8W NMSF-078415-A API # 30-045-33198

1/15/07 ND BOP install B section & NU BOP. 1/16/07 PT 7" casing to 1500/# 30 mins- good test. RIH w/6 ¼" bit, tagged cement @ 3488'. D/O cement & ahead to 7803' (TD). TD reached on 1/19/07. Circ hole. RIH w/163 jts 4 ½" 10.5# J-55 ST & C & 21 jts 11.6# J-55 LT & C casing, set @ 7802'. RU to cement. 1/20/07 Pumped pre-flush of 10 bbls chem. Wash/2 bbls FW. Lead- pumped Scavenger 9 sx(27 cf- 5 bbls) Premium Lite HS Cement, followed by Tail- 301 Sx(596 cf-106 bbls) Premium Lite HS FM Cement w/ .25 #/sx cello Flakes, .3% CD-32, 6.25 #/sx LCM-1 & 1% FL-52. Plug down @ 23:40 hrs on 1/20/07. Bumped plug. RR 06:00 hrs 1/21/07.

PT will be conducted by completion rig. PT and TOC will be recorded on next report.