

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

ROUND FEB 5 07
OIL CONS. DIV.

DIST. 3

Form C-105
Revised 1-1-89

WELL API NO. 30-045-33490
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Culpepper Martin
8. Well No. 107S
9. Pool name or Wildcat Basin FC/Fruitland Sands

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____					
2. Name of Operator Burlington Resources					
3. Address of Operator PO BOX 4289, Farmington, NM 87499					
4. Well Location Unit Letter P 1160 Feet From The South Line and 1055 Feet From The East Line Section 30 Township 32N Range 12W NMPM San Juan County					
10. Date Spudded 8/2/06	11. Date T.D. Reached 8/6/06	12. Date Compl. (Ready to Prod.) 1/18/07	13. Elevations (DF&RKB, RT, GR, etc.) 5842' GL	14. Elev. Casinghead	
15. Total Depth 2370'	16. Plug Back T.D. 2326'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin FC 2000' - 2024'			20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run CBL, GR/CCL, TDT			22. Was Well Cored No		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20# J-55	220'	8 3/4"	50 sx (81 cf)	3 bbls
4 1/2"	10.5# J-55	2370'	6 1/4"	249 sx (479 cf)	7 bbls

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	2150'

26. Perforation record (interval, size, and number) @ 1SPF 2000' - 2024' = 25 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2000" - 2024" AMOUNT AND KIND MATERIAL USED Pumped 34500 gal 75Q N2 25# Linear Gel Pad, Spearhead 500 gal 15% HCL, 100000# 20/40 AZ Sand	
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28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 1/18/07	Hours Tested 1	Choke Size 2"	Prod'n for Test Period Oil - Bbl.	Gas - MCF 4 mcf	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press. 15#	Casing Pressure 210#	Calculated 24-Hour Rate 0	Oil - Bbl	Gas - MCF 97 mcf/d	Water - Bbl	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold					Test Witnessed By		

30. List Attachments
This will be a Basin Fruitland Coal/Fruitland Sands well.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tracey N. Monroe Printed Name Tracey N. Monroe Title Regulatory Technician Date 1/30/07

Ojo Alamo			
Kirtland	Surface		
Fruitland	1670'	2173'	1670'
Pictured Cliffs	2173'		2173'

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-
 med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.

Ojo Alamo
 Kirtland
 Fruitland
 Pic.Cliffs