

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-33501
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Suter
8. Well Number #4C
9. OGRID Number 217817
10. Pool name or Wildcat Blanco MesaVerde

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator <b>ConocoPhillips</b>	
3. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>	
4. Well Location Unit Letter <u>K</u> : <u>2435</u> feet from the <u>South</u> line and <u>1575</u> feet from the <u>West</u> line Section <u>15</u> Township <u>32N</u> Range <u>R11W</u> NMPM <u>San Juan</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6466' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached 7" & 4 1/2" casing report for the Suter 4C.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 1/25/07

Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JAN 30 2007  
Conditions of approval, if any:

B

SUTER 4C  
API # 30-045-33501  
Unit K, 2435' S 1575' West  
Section 15, T32N, R11W

1/15/07 MIRU Aztec 580. PT casing to 600 #/30 min – good test. RIH w/8 ¾" bit, tagged cement @ 212'. D/O cement & ahead to 2735' intermediate depth. Circ hole. RIH w/63 jts 7" 20# J-55 8RD ST & C casing set @ 2722'. RU to cement. 1/20/07 Pumped pre-flush of 10 bbls H2O/10 bbls Mudf Clean/10 bbls H2O. Pumped Scavenger 19 sx(57cf – 10 bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4 % FL-52, & .4% SMS. **Lead-** pumped 383 sx (816cf – 145 bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FL-52, .4% SMS. **Tail-** 90 sx(124cf – 22 bbls) Type III Cement w/1% CaCl, .25 #/sx Cello-Flake, & .2% FL-52. Dropped plug & displaced w/108 bbls H2O. Bumped plug & circ 33 bbls cement to surface. Plug down @ 12:48 hrs.

1/20/07 NU install B section. PT 7" casing to 1500 #/30 min – good test. RIH w/6 ¼" bit. D/O cement & ahead to 5710' (TD). TD reached on 1/23/07. Circ hole. RIH w/1 jt 4 ½" 11.6# L-80 & 132 jts 4 ½" 10.5 # J-55 casing set @ 5699'. RU to cement. 1/24/07 Pumped pre-flush of 10 bbls chem. Wash/2 bbls FW. Pumped Scavenger 9 sx(27cf - 5 bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1, 1% FL-52. Pumped 214 sx(424cf – 75 bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% Cd-32, 6.25 #/sx LCM-1, 1% FK-52. Dropped plug & displaced w/10 bbls sugar water & 80 bbls FW. Bumped plug. WOC. ND. RD RR @ 0215 hrs 1/24/07.

PT will be done by completion rig. PT results and TOC will be recorded on next report