

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

ROYD JAN 27 07
OIL CONS. DIV.
DIST. 5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐
2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY
3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit G (SWNE) 1855' FNL, 1415' FEL**
At top prod. interval reported below **Same as above**
At total depth **Same as above**

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-078212
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Basin Fruitland Coal
7. UNIT AGREEMENT NAME
Basin Fruitland Coal
8. FARM OR LEASE NAME, WELL NO.
McCord 101
9. API WELL NO.
30-045-3378300 S1
10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec.9 T30N R13W, NMPM
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. PERMIT NO. DATE ISSUED
1/10/07
15. DATE SPUDDED
7/25/06
16. DATE T.D. REACHED
7/30/06
17. DATE COMPL. (Ready to prod.)
1/10/07
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL 5585' KB
19. ELEV. CASINGHEAD
KB
20. TOTAL DEPTH, MD & TVD
1816'
21. PLUG, BACK T.D., MD & TVD
1771'
22. IF MULTIPLE COMPL., HOW MANY*
yes
23. INTERVALS DRILLED BY
yes
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Fruitland Coal 1422' - 1529'
25. WAS DIRECTIONAL SURVEY MADE
No
26. TYPE ELECTRIC AND OTHER LOGS RUN
Cement bond Log w/Gamma Ray Casing Collars
27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
7"	20# J-55	160'	8 3/4"	surface; 34sx (54 cf)	3 bbls	
4 1/2"	10.5# J-55	1811'	6 1/4"	TOC surface; 144sx (323cf)	38 bbls	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-3/8"	1524'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
@1SPF 1451' - 1469' = 19 holes @2SPF 1422' - 1427' = 10 holes 1505' - 1509' = 8 holes 1522' - 1529' = 14 holes total holes = 51	1422' - 1529' 10 bbls 15% HCL Acid, 3500 gal 25# X-Link Pre-pad, pumped 28000 gal 75Q N2 Foam Pad. Pumped approx 80000# 20/40 Brady Sand, 25# Linear Gel

33. PRODUCTION
DATE FIRST PRODUCTION
SI
DATE OF TEST
1/10/07
HOURS TESTED
1
CHOKE SIZE
1/2"
PRODN FOR TEST PERIOD
Oil-BBL
GAS-MCF
4 mcf
WATER-BBL
94 mcf/d
GAS-OIL RATIO
130#
CASING PRESSURE
340#
CALCULATED 24-HOUR RATE
94 mcf/d
OIL GRAVITY-API (CORR.)
To be sold
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This is a stand alone Basin Fruitland Coal well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

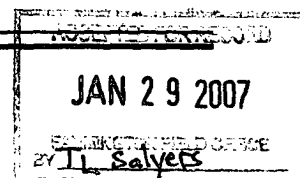
SIGNED *[Signature]* TITLE **Regulatory Technician**

DATE **1/23/07**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



Ojo Alamo
Kirtland
Fruitland
Pictured Cliffs

surface
1311' 1585'
1585'

White, cr-gr ss.
Gry sh interbedded w/tight, gry, fine-gr ss.
Dk gry-gry carb sh, coal, grn silts, light-
med gry, tight, fine gr ss.
Bn-gry, fine grn, tight ss.

Ojo Alamo
Kirtland
Fruitland
Pic.Cliffs

1311'
1585'