

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

ROLD JAN23'07  
OIL CONS. DIV.  
DIST. 9

## Sundry Notices and Reports on Wells

2007 JAN 18 PM 2:49

1. **Type of Well**  
GAS

RECEIVED

BLM

210 FARMINGTON NM

5. **Lease Number**  
NMSF-078138  
6. **If Indian, All. or  
Tribe Name**  
7. **Unit Agreement Name**

2. **Name of Operator****BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**

Marx Federal 1M  
9. **API Well No.**

30-045-33924

4. **Location of Well, Footage, Sec., T, R, M**

Unit N (SESW), 945' FSL &amp; 1470' FWL, Section 20 T30N, R11W, NMPM

10. **Field and Pool**

Blanco Mesa Verde/Basin Dakota  
11. **County and State**  
San Juan Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - casing report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

See Attached for details of 7" &amp; 4 1/2" casing.

**14. I hereby certify that the foregoing is true and correct.**

Signed

*Tracey N. Monroe*

Tracey N. Monroe

Title Regulatory Technician

Date

1/18/06

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JAN 22 2007

NMOCD

FARMINGTON FIELD OFFICE

8

**Marx Federal 1M Sect. 20, TWN 30N, RNG 11W**

**Lease # NMSF 078138**

**API# 30-045-33924**

**Casing Report**

1/6/07 RIH w/8 3/4" bit & tag cement @ 138'. D/O cement & ahead to 3983' intermediate depth. Circ hole. RIH w/93 jts 7" 20# J-55 casing set @ 3973'. RU to cement. 1/8/07 pumped pre-flush of 10 bbls H2O/10 bbls mud flush/10 bbls H2O. Pumped Scavenger 19sx (57cf- 10 bbls) Cement w/3% KCL, 1/4 #/sx Cello-Flakes, 5 #/sx LCM-1, .14% FL-52, & .4% SMS. Lead- Pumped 538 sx (1146cf- 204 bbls) Premium Lite Cement w/3% KCL, 1/4 #/sx Cello-Flakes, 5 #/sx LCM-1, .4 % FL-52, & .4% SMS. Tail- pumped 90 sx (124cf- 22 bbls) Type III Cement w/1% CaCl, 1/2 #/sx Cello-Flakes, .2% FL-52. Bumped plug & displaced w/159 bbls H2O. Circ. 79 bbls to surface. Plug down @ 2:00 am on 1/9/07. WOC.

1/9/06 PT 7" casing to 1500 #/30 min.- test OK. RIH w/6 1/4" bit. D/O cement & ahead to 6884' (TD). TD reached on 1/14/07.

**1/12/06 Request to drill to 6880', APD approved to 6725'. While drilling production casing, drilled to 6624' and got wet, Request to drill to 6884', evaluate the Burrow Canyon as there is some production in the area. Will run casing to approximately 6880' using 4 1/2" 10.5# J-55 casing. Verbal approval to increase depth by Jim Lovato (BLM).**

1/14/07 Circ hole. RIH w/167 jts 4 1/2" 10.5# J-55 casing set @ 6883'. RU cement. 1/16/07 Pumped 10 bbls mud, continued to pump 150 bbls mud w/40% nitrogen, 10 bbls water spacer & then 10 bbls mud clean. Pumped Scavenger 9 sx (27cf - 5 bbls) Premium Lite HS Cement w/.25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1, 1% FL-52. Pumped 230 sx (455 cf- 81 bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% DC-32, 6.25 #/sx LCM-1, & 1% FL-52. Dropped plug & displaced w/109 bbls H2O. Bumped plug. ND BOPE. RD RR @ 06:00 hrs.

PT will be conducted by the completion rig. PT & TOC results will be shown on next report.