UNITEDSTATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007

OIL CONS. DIV

<u>D</u>IST. 3

RCVD FEBIOT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMSF-047017B

Do not use the abandoned we	is form for proposals to dri II. Use Form 3160-3 (APD)	ll or to re-en for such prop	ter an posals.@7 JAN	6. If Indian, A 29 PM 2	Allottee or Tribe Name : 박5
SUBMIT IN TRI	PLICATE - Other instruction	ns on revers	e side. RE	7. If Unit or	CA/Agreement, Name and/or No.
1. Type of Well				8. Well Name and No.	
Name of Operator Burlington Resources Oil & Gas				ANGEL PEAK B 20E 9. API Well No.	
3a. Address 3b. PhoneNo.(include area code) PO BOX 4289 Farmington NM 87401 (505)326-9597				30-045-33929 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				BASIN DAKOTA	
1880 SOUTH 690 EAST UL: I, Sec: 24, T: 28N, R: 11W			11. County or Parish, State SAN JUAN NM		
12. CHECK AI	PROPRIATE BOX(ES)TO INDI	ICATE NATURI	E OF NOTICE, R	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of IntentIX Subsequent Report☐ Final Abandonment Notice	Acidize Deepen Production (Start/Resume) Water Shut-Off AlterCasing FractureTreat Reclamation Well Integrity Casing Repair New Construction Recomplete X Other Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal				
If the proposal is to deepen dir Attach the Bond under which following completion of the in testing has been completed. Fi determined that the site is read 01/16/2007 MIRU H&P @ 283'. Drill w/mud to TI 15%, 100% returns). Cir Circ hole. RU to cement 3% gel, 0.1% antifoam, displace w/30 bbl fwtr + bbl gel wtr. Pump 530 s	ed Operation (clearly state all pertinent dictionally or recomplete horizontally, givine work will be performed or provide the volved operations. If the operation results all Abandonment Notices shall be filed by for final inspection.) #282. NU BOP-PT-ok. PT complete in the performation of the performation of the performance of the p	e subsurface location e Bond No. on file v s in a multiple compl only after all requirer sg to 600#/30 nud losses fro 2", 11.6#, N-8 gel wtr. Pump er, 1 pps gilson n DV tool & cir lass G cmt w/0	ns and measured and to with BLM/BIA. Requiletion or recompletion ments, including reclar min. Good test om 6380' to TD 0 LT&C csg and 0 620 sx (511 conite, 0.25% unite of 25 bbl cmt to 0.25 pps cello, 2	rue vertical depti ired subsequent in a new interva nation, have bee t. RIH w/ 7 @ 6570', ci d set @ 65 u ft - 91 bbl flacs, 0.15% surface. W 2.8% gel, 0	hs of all pertinent markers and zones. reports shall be filed within 30 days I, a Form 3160-4 shall be filed once in completed, and the operator has 7/8" bit and tag cement firc & build LCM content to 68'. DV tool set @ 4104'.) Class G 50/50 POZ cmt w 6 dispersant. Drop plug and 7/OC. Stage 2: Preflush w/20 .2% antifoam, 1% fluid loss
Robert PT	next report				

 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Juanita Farrell Title Regulatory Specialist Signatur 01/26/2007 tavel THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

