

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals)

5. Lease

NMM-03551

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐  
GAS WELL

8. Well Name and No.

BREECH "E" 58-M

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-23427-00C1

3. Address of Operator:

(505) 632-1544

10. Field and Pool, Exploratory Area

P.O. Box 340, Bloomfield, NM 87413

DAKOTA, MESA VERDE, TOCITO

4. Location of Well (Footage, Sec., Twp., Rge.)

11. Country or Parish, State

990' F/S 1120' F/E

SEC. 3-26N-6W

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Recompletion

☐ New Construction

☒ Subsequent Report

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Final Abandonment Notice

☐ Altering Casing

☐ Conversion to Injection

☐ Other

☐ Dispose Water

17. Describe Proposed or Completed Operations:

7-21-03

Rigged up.

Thru

T. O. H. laying down 1 1/4" tubing.

7-28-03

T. I. H. with retrievable bridge plug on 2 7/8" tubing.

Set plug at 7010'.

Loaded hole between retrievable bridge plug and bottom Mesa Verde perforations with KCL water.

T. O. H. with 2 7/8" tubing.

Logged and perforated Tocito zone.

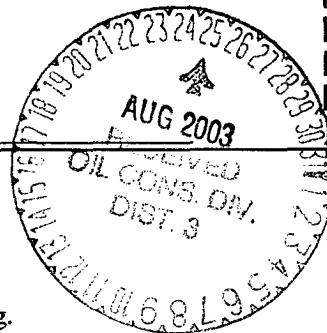
Perforated Tocito zone with 40 select fire holes, 6813' - 6623'.

T. I. H. with fullbore packer on 2 7/8" tubing.

Set packer at 5830'.

N<sub>2</sub> foam frac'd Tocito formation with 20,200# 20/40 sand, 616(MscF) N<sub>2</sub>, and 18,060 gal. fluid.

Shut well in overnight.



RECEIVED  
2003 AUG 15 PM 12:12  
070 Farmington, NM

(continued on page 2)

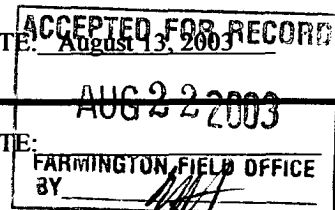
NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer  
ROBERT L. VERQUER

TITLE: Superintendent

DATE: August 13, 2003



APPROVED BY: \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

FARMINGTON FIELD OFFICE  
BY: \_\_\_\_\_

NMOC

Caulkins Oil Company  
BLM Sundry Notice  
Breech "E" 58-M  
August 13, 2003  
Page 2

Flowed well back through 1/2" choke 24 hours.

Calculated test, 196 MCF/D and 2.3 bbls/D oil.

Released packer, T. O. H. laying down 2 7/8" work string.

T. I. H. with retrieving head on 2 3/8" tubing.

Released retrievable bridge plug set at 7010'.

T. O. H. with retrievable bridge plug.

T. I. H. with 2 3/8" production tubing.

Landed tubing on doughnut at 7454'.

Rigged down.

Well will be turned on to sales line when order for commingled Dakota – Mesa Verde – Tocito is approved.