Form 3760-5 (April 2004)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137

5. Lease Serial No.

## Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JIC-154 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.		
						1. Type of Well
Oil Well X Gas Well Other	210	210 FAREHATT SHEWELL		and No.  APACHE # 12F		
2. Name of Operator						
XTO Energy Inc.  3a. Address   3b. Phone No. (include area code)				9. API Well No.		
2700 Farmington Ave., Bldg. K. Ste	505-324~1090		30-039-29787  10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey L				LANCO MV/OTERO CH		
805' FSL & 906' FEL SEC 33P-T26N-R			WILDCAT BASIN MC			
			11. County or Parish, State			
				SAN JUAN	NM	
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF I	NOTICE, REP	ORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				·	
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
· <del></del>	Alter Casing	Fracture Treat Reclama		n .	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplet		X Other SPUD, TD	
	Change Plans	Plug and Abandon	= :	ly Abandon	SPOD, ID	
Final Abandonment Notice			一			
	Convert to Inject	Convert to Injection Plug Back Water D		isposal		
XTO Energy Inc. spudded 12-1/4" s on 1/9/07 @ 378' KB & cmtd w/275 cuft/sx). Circ 15 bbls cmt to su Jicarilla/BLM.  Drlg ahead	sx Type III cmt	: w/3% CaCl2 & 1/4 ]	pps Cellofla	akes (15.2 <u>]</u>	ppg & 1.28	
Reached driller's TD (7-7/8" hole 7583' KB & cmtd 1st stage w/395 s Phenoseal & 2% KCl2 (12.5 ppg & 2 disp, 0.2% FL-52 & 2% Phenoseal (w/400 sx Type III cmt w/8% Benton sx Type III neat cmt (14.5 ppg & Rlsd drlg rig 1/20/07.	ox Prem Lite cont .01 cuft/sox) f/ 14.2 ppg & 1.48 ite, 1/4 pps Ce	w/1/2 pps Cellofl b 150 sx Type III o cuft/sx). Circ 3 clloflakes & 2% Phe	akes, 0.2% or comt w/1/4 pg 5 bbls comt to noseal (11.9	cmnt disp, ( ps Celloflai to surf. Cr ppg & 2.6	0.5% FL-52, 2%  kes, 0.3% cmt  mtd 2nd stage  meuft/ssk) -f/b-175	
**PT prod csg will be done upon c	completion.**			1	A CONTRACTOR OF THE PROPERTY O	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title		;		
LORRI DI BINGHAM		REGULATORY COMPLIANCE TECH				
Lovi D. Bughan / he		Date 1/30/07	·			
/ fhis	SPACE FOR FEI	DERAL OR STATE OF	FICE USE			
Approved by		Title		Da	ite	
Conditions of approval, if any, are attached. Approval o certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the sul					
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Sectio	n 1212, makes it a crin	ne for any person knowingly a	and willfully to ma	ake to any depart	ment or agency of the United	