

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RCVD NOV 21 '06
OIL CONS. DIV.
DIST. 3

FORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

1a. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
1b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.
Other _____

2. Name of Operator: **BP America Production Company Attn: Kristina Hurts**

3. Address: **P.O. Box 3092 Houston, TX 77253** 3a. Phone No. (include area code): **281-366-3866**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: **1450' FSL & 1740' FEL**
At top prod. interval reported below:
At total depth:

5. Lease Serial No.: **SF-079938**
6. Indian, Allottee or Tribe Name: **52**
7. Unit or CA Agreement Name and No.:
8. Lease Name and Well No.: **Jones LS 1A**
9. API Well No.: **30-045-22833**
10. Field and Pool, or Exploratory: **Otero Chacra**
11. Sec., T., R., M., on Block & Survey or Area: **SEC 35; T29N; R08W**
12. County or Parish: **San Juan** 13. State: **New Mexico**
14. Date Spudded: **02/25/1978** 15. Date T.D. Reached: **03/03/1978** 16. Date Completed: ☐ D & A ☒ Ready to Prod. **11/10/2006**
17. Elevations (DF, RKB, RT, GL)*: **5980' GL**

18. Total Depth: MD **5224'** TVD
19. Plug Back T.D.: MD **5206'** TVD
20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each): **CBL**
22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13 3/4"	9 5/8"	32.3#		215'		224 cf		0'	
8 3/4"	7"	20#		2941'		303 cf		8' 1150	
6 1/4"	4 1/2"	10.5#		5224'		433 cf		Previously Filed	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5150'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Chacra	3515'	3675'	3515'-3675'		45	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3515'-3675'	167,621 LBS. of Proppant, 16/30 Brady Sand 70& Quality Foam & N2

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/14/06	11/09/06	12	→	Trace	88	Trace			Flowing
Choke Size	Ibg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1 1/4"	0	60#	→						

28a. Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD

2/1/07

Producing
ACCEPTED FOR RECORD

NOV 16 2006

FARMINGTON FIELD OFFICE
BY

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Flared

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Previously Filed	

32. Additional Remarks (including plugging procedure)

Please see attached for subsequent report.

33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

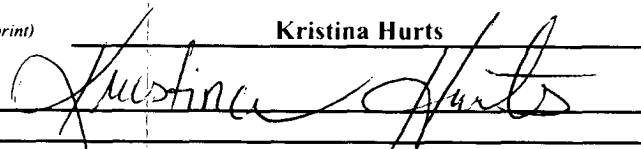
Name (please print)

Kristina Hurts

Title

Regulatory Analyst

Signature



Date

11/9/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.