District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office 5 Copies

		I. KEU	<u> </u>	<u>UN AL</u>	<u>LOWABLE</u>	AND AU	<u>nur</u>	<u>ILAIN</u>	JN IU	INAMO	PORT	
1 Operator na			² OGRID Number									
Devon Energy				6137								
PO Box 6459			³ Reason for Filing Code/ Effective Date									
Navajo Dam,			l Name					NW				
⁴ API Number 30 – 045-33		⁶ Pool Code 71599										
⁷ Property Code ⁸ Property Name						⁹ Well Number						
19641			neast Blanco	Unit		321N						
П. ¹⁰ Sur	face L	ocation										
Ul or lot no.	Section	1 Township	Range	Lot.Idn	Feet from the			Feet from		East/West li	1 ' 1	
I	18	31N	6W		1,390'	South	uth 78		80' East		t San Juan	
11 Bottom Hole Location										·····		
UL or lot no.	Section	1 .	Range	Lot Idn	Feet from the			Feet fro		East/West li	1 1	
I	18	31N	6W	L	2,401'	South		701'		ast	San Juan	
12 Lse Code	13 Produ	cing Method Code	¹⁴ Gas Conr	ection Date	15 C-129 Per	rmit Number	"'	C-129 Eff	ffective Date 17 C-129 Expiration Date			
III. Oil a	nd Gas	Transporte	rs									
18 Transporter			19 Transporter Name and Address			POD	²¹ O/G		22 POD ULSTR Location			
OGRID										and Description		
151618		Williams Field Service				(-	,		Sec. FAIINTEBB'07 San Juan County, NM	
el de la company de									OIL CONS. DIV.		-	
009018			Giant							_		
								ME T		D	IST. 3	
					26.5 4.4			1 - D - P				
						RCUD FFB8'07						
IV. Prod	2522	在1000mm 1000mm 10000mm 10000mm 10000mm 10000mm 10000mm 10000mm 10000mm 10000mm 100000mm 10000mm 10000mm 10000mm 10000mm 100000mm 100000mm 100000mm 1										
²³ POD	uceu v		DULSTRI	ocation an	d Description							
102			CESTAL	ocaaon an	=	ater hauled to a	an appro	ved dispo	sal facility	·_		
V. Well												
²⁵ Spud Date					²⁷ TMD	²⁸ PBT	²⁸ PBTD		²⁹ Perforations		.30 DHC, MC	
5-6-06		6-13-	6-13-06		8,195'	8,186'		8,0	54' - 8,17 (176' MC		
³¹ H	ole Size		32 Casing & Tubin		- C:	33 Depth S			34 Sacks		40.0	
1	2 1/4"	i	9 5/8"			³³ l	Depth Se	<u>:t</u>			Sacks Cement	
	8 ¾"				g Size	33 1	Depth Se 292'	t	_		175 sx	
					ig Size			<u>:t </u>				
1				9 5/8"	g Size		292'	<u> </u>			175 sx	
	6 1/4"			9 5/8" 7"	g Size		292' 3,750' 8,192'	et			175 sx 625 sx 485 sx	
	6 1/4"	eata		9 5/8" 7" 4 ½"	g Size		292' 3,750'		(A) (0C		175 sx 625 sx	
VI. Well	6 ¼" Test D		ery Date	9 5/8" 7" 4 ½" 2 3/8"			292' 3,750' 8,192' 8,110'	Pku		184	175 sx 625 sx 485 sx N/A	
	6 ¼" Test D	Pata 36 Gas Deliv		9 5/8" 7" 4 ½" 2 3/8"	Test Date	³⁸ Te	292' 3,750' 8,192'	Pku	³⁹ Tbg.		175 sx 625 sx 485 sx	
VI. Well 35 Date New N/A	Test D	³⁶ Gas Deliv 6-26-	-06	9 5/8" 7" 4 1/2" 2 3/8"	Test Date	³⁸ Te	292' 3,750' 8,192' 8,110' st Length	Pku	³⁹ Tbg. 12	984 Pressure 56 psi	175 sx 625 sx 485 sx N/A 40 Csg. Pressure 1072 psi	
VI. Well	Test D	³⁶ Gas Deliv	-06 Dil	9 5/8" 7" 4 1/2" 2 3/8"		³⁸ Te	292' 3,750' 8,192' 8,110' st Lengtl	Pku	³⁹ Tbg. 12	084 Pressure	175 sx 625 sx 485 sx N/A 40 Csg. Pressure	
VI. Well 35 Date New N/A 41 Choke S 47 I hereby cert	Test D Oil Size	³⁶ Gas Deliv 6-26- ⁴² O 0 bh	-06 Dil Dis Dil Conserva	9 5/8" 7" 4 ½" 2 3/8" 37	Test Date 43 Water 0 bbls on have been	38 Te 2 4 35	292' 3,750' 8,192' 8,110' st Length 4 hrs	Pku	³⁹ Tbg. 12:	984 Pressure 56 psi	175 sx 625 sx 485 sx N/A 40 Csg. Pressure 1072 psi 46 Test Method	
VI. Well 35 Date New N/A 41 Choke S 47 I hereby cert complied with	Test D Oil Size	Gas Deliv 6-26- 42 O 0 bb ne rules of the O the information	-06 Dil Dis Dil Conserva	9 5/8" 7" 4 ½" 2 3/8" 37	Test Date 43 Water 0 bbls	38 Te 2 4 35	292' 3,750' 8,192' 8,110' st Length 4 hrs	Pku	³⁹ Tbg. 12:	984 Pressure 56 psi	175 sx 625 sx 485 sx N/A 40 Csg. Pressure 1072 psi 46 Test Method	
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VI. Well 35 Date New N/A 41 Choke S 47 I hereby cert complied with best of my kno Signature: Printed name:	Test Do Oil Size ify that the and that whedge a	36 Gas Deliv 6-26- 42 O 0 bh ne rules of the O the information no belief	Dil Dis Dil Conserva given above	9 5/8" 7" 4 1/2" 2 3/8" stion Division is true and	Test Date 43 Water 0 bbls on have been 1 complete to the	38 Te 2 4 35	292' 3,750' 8,192' 8,110' st Length 4 hrs 4 Gas 22 Mcf	Pku h	39 Tbg. 12. 45 CONSERV.	Pressure 56 psi AOF	175 sx 625 sx 485 sx N/A 40 Csg. Pressure 1072 psi 46 Test Method	
VI. Well 35 Date New N/A 41 Choke S 47 I hereby cert complied with best of my kno Signature: Printed name: Melisa Zimme	Test Do Oil Size ify that the and that whedge a	36 Gas Deliv 6-26- 42 O 0 bh ne rules of the O the information no belief	-06 Dil Dis Dil Conserva	9 5/8" 7" 4 1/2" 2 3/8" stion Division is true and	Test Date 43 Water 0 bbls on have been 1 complete to the	38 Te 2 4 35 2/8/07 Approved by:	292' 3,750' 8,192' 8,110' 8t Lengtl 4 hrs 4 Gas 22 Mcf	Pku h	39 Tbg. 12. 45 CONSERV.	Nessure 56 psi AOF	175 sx 625 sx 485 sx N/A 40 Csg. Pressure 1072 psi 46 Test Method	
VI. Well 35 Date New N/A 41 Choke S 47 I hereby cert complied with best of my kno Signature: Printed name: Melisa Zimme: Title:	Test Do Oil Size ify that the that whedge a	Gas Deliv 6-26- 42 O 0 bb the rules of the O the information and belief	Dil Dis Dil Conserva given above	9 5/8" 7" 4 1/2" 2 3/8" stion Division is true and	Test Date 43 Water 0 bbls on have been 1 complete to the	38 Te. 2 4 35 2/8/07 Approved by:	292' 3,750' 8,192' 8,110' 8t Lengtl 4 hrs 4 Gas 22 Mcf	PRU oil o Phali	39 Tbg. 122 45 CONSERVA	Pressure 56 psi AOF	175 sx 625 sx 485 sx N/A 40 Csg. Pressure 1072 psi 46 Test Method	
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VI. Well 35 Date New N/A 41 Choke S 47 I hereby cert complied with best of my kno Signature: Printed name: Melisa Zimmer Title: Senior Operation E-mail Address Melisa zimmer	Test Do Oil Size ify that the and that whedge a series one Tech series.	36 Gas Deliv 6-26- 42 O 0 bb the rules of the O the information no belief	oil oils oil Conserva given above	9 5/8" 7" 4 1/2" 2 3/8" 37 tion Division is true and	Test Date 43 Water 0 bbls on have been 1 complete to the	38 Te 2 4 35 2/8/07 Approved by: Title: Approval Dat	292' 3,750' 8,192' 8,110' st Length 4 hrs 4 Gas 22 Mcf	PRA Dil C Dil Dil C Dil Dil Dil Dil Dil Dil Dil Dil Dil Dil	39 Tbg. 122 45 CONSERVA VISOR D: 3 0 8	Pressure 56 psi AOF	175 sx 625 sx 485 sx N/A 40 Csg. Pressure 1072 psi 46 Test Method	
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