

UNITED STATES -
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OIL CCNS. DIV.
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 790' FWL SEC 15D-T27N-R10W

5. Lease Serial No.

NMSF-079596

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

CM MORRIS B #1

9. API Well No.

30-045-06561

10. Field and Pool, or Exploratory Area

FULCHER KUTZ PICTURED CLIFFS

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests permission to plug & abandon this well per the attached procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date 1/29/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

FEB 02 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDB

PLUG AND ABANDONMENT PROCEDURE

November 7, 2006

C.M. Morris "B" #1

Fulcher – Kutz Pictured Cliffs
990' FNL and 790' FWL, Section 15, T27N, R10W
San Juan County, New Mexico / API 30-045-06561
Lat: N _____ / Lat: W _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

1. Project will require an approved Pit Permit (C-103) from the NMOCD.
2. Install and test rig anchors. Comply with all NMOCD, BLM and XTO safety rules and regulations. Prepare a lined waste fluid pit. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary.
3. ND wellhead and NU BOP; test the BOP. TOH and tally 98 joints, 2.3#, 1.25" line pipe tubing with saw tooth collar, 8" x 1.25" nipple and cross pin collar, total 2010'. Note: may have perf sub. If necessary LD tubing and PU a workstring. Round trip a wireline gauge ring to 1944'.
4. **Plug #1 (Pictured Cliffs interval and Fruitland top, 5.5" casing shoe, 1944' – ^{1607'}1658')**: RIH and set a 3.5" wireline CIBP at 1944'. TIH with tubing and tag BP. Load casing with water and circulate well clean. Pressure test casing to 800#. If casing does not test, spot or tag subsequent plugs as appropriate. Mix ~~18~~ sxs cement and spot a balanced plug above CR (in 2 stages) to isolate the Pictured Cliffs interval and the Fruitland top. TOH with tubing.
5. **Plug #2 (Kirtland and Ojo Alamo tops, 1168' – 871')**: Perforate 3 HSC squeeze holes at 1168'. If the 3.5" casing tested, then attempt to establish rate into the squeeze holes outside 5.5" x 7.875" annulus. Set a 3.5" cement retainer at 1118'. Establish rate below CR. Mix and pump 91 sxs Type III cement, squeeze 78 sxs outside the 5.5" x 7.875" casing annulus and leave 13 sxs inside 3.5" casing to cover the Kirtland and Ojo Alamo tops. TOH and LD tubing.
6. **Plug #3 (Surface)**: Perforate 3 HSC squeeze holes at 149'. Establish circulation to surface out the 3.5" casing, 5.5" annulus and bradenhead valve, circulate the BH annulus clean. Mix approximately 40 sxs cement and pump down the 3.5" casing to circulate good cement to the surface. Shut in well and WOC.
7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.