

Form 3160-4  
(April 2004)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv. ☐ Other \_\_\_\_\_

2. Name of Operator **Devon Energy Production Company, L.P.**

3. Address **PO Box 6459, Navajo Dam, NM 87419** 3a. Phone No. (include area code) **405-552-7917**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **1,245' FNL & 2,350' FWL, Unit C, NE NW**  
At top prod. interval reported below  
At total depth **684' FNL & 674' FWL, Unit D, NW NW**

5. Lease Serial No. **NM 013706A**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Northeast Blanco Unit**

8. Lease Name and Well No. **NEBU 13M**

9. AFI Well No. **30-039-29748**

10. Field and Pool, or Exploratory **Blanco Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 20, T30N, R7W**

12. County or Parish **Rio Arriba** 13. State **NM**

14. Date Spudded **06/12/2006** 15. Date T.D. Reached **06/29/2006** 16. Date Completed **09/29/2006**  
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\* **GL 6,345'**

18. Total Depth: MD **8,420'** 19. Plug Back T.D.: MD **8,352'** 20. Depth Bridge Plug Set: MD  
TVD **7,918'** TVD **7,850'** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**Mud Logs, CBL**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	276'		200 sx	42 bbls	Surface	0
8 3/4"	7-J55	23#	0	3,944'		Ld 550 sx	142 bbls	Surface	0
						Tl 75 sx	19 bbls		
6 1/4"	4-1/2J55	11.6#	0	8,410'		Ld 285 sx	72 bbls	4,990'	0
						Tl 410 sx	129 bbls		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	None Yet							

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5,954'	6,306'	5,976' - 6,304'	0.34"	33	Open
B) Cliff House	5,539'	5,860'	5,631' - 5,847'	0.34"	30	Open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5,976' - 6,304'	Pumped 444 bbls Delta 140 & 34,759# 20/40 Brady sand.
5,631' - 5,847'	Pumped 315 bbls Delta 140 & 25,252# 20/40 Brady sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/29/2006			→						Natural flow tubing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
		130	→		1600				Waiting on pipeline connection

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

DEC 06 2006

FARMINGTON FIELD OFFICE

NMOCD 2/9/07

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Huerfano Bentonite	4432
				Cliff House	5539
				Menefee	5642
				Point Lookout	5954
				Mancos	6306
				Gallup	7290
				Greenhorn	7978
				Dakota	8160
				Paguate	8122
				Cubero	8174
				Oak Canyon	8221
				Encinal Canyon	8244
				Lower Encinal Canyon	8268
				Burro Canyon	8326
				Morrison	8368

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Melisa CastroTitle Senior Operations TechnicianSignature Date November 28, 2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.