

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ROWD FEB 07
OIL CONS. DIV.

DIST. 8

Sundry Notices and Reports on Wells

2007 JAN 30 PM 2:38

1. Type of Well
GAS

RECEIVED
BLM
210 FARMINGTON NM

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 1882' FNL & 1628' FEL, Section 28, T28N R6W, NMPM

5. Lease Number
NMSF-079050-C
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. San Juan 28-6 Unit
Well Name & Number

9. San Juan 28-6 Unit #148N
API Well No.

30-039-29890

10. Field and Pool

Basin Dakota/Blanco MV

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

1/07/07 MIRU Aztec 711. PT casing to 600 #/30 min- good test. NU BOP. RIH /8 3/4" bit. D/O cement & ahead to 4536' intermediate depth. Circ hole. RIH w/104 jts 23# J-55 LT & C casing set @ 4516' Stage tool @ 2875'. RU to cement. 1/19/07 Pumped pre-flush 10/10/10. Pumped Scavenger 19 sx(57cf-10bbls) Premium Lite Cement w/3% CaCl₂, .25 #/sx Cello-flakes, .4% FL-52, .5 #/sx LCM-1, .4% SMS. 1st Stage- Lead- pumped 206 sx(439cf-78 bbls) Premium Lite Cement w/3% CaCl₂, .25 #/sx Cello-flakes, .4% FL-52, .5 #/sx LCM-1, .4% SMS. Tail- pumped 90 sx(124 cf- 22 bbls) Type III Cement w/1% CaCl₂, .25 #/sx Cello-flakes, .4% FL-52. Bumped plug. Opened DV tool, Plug down @ 0315 hrs. Circ 55 bbls cement to Pit. Circ hole. 1/20/07 2nd Stage- Pumped pre-flush 10/10/10. Pumped Scavenger 19sx(57cf-10bbls) Premium Lite Cement w/3% CaCl₂, .25 #/sx Cello-Flakes, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Pumped 451 sx(961cf-171 bbls) Premium Lite Cement w/3% CaCl₂, .25 #/sx Cello-Flakes, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Bumped plug & displaced. Plug down @ 0915 HRS. Circ 28 bbls cement to surface. WOC. RD cement. ND/NU BOPE.

1/20/07 PT Casing 1500 #/30 min- good test. RIH w/6 1/2" bit. D/O DV tool. D/O cement & ahead to 7847' (TD) TD reached on 1/24/07. Circ hole RIH w/184 jts 4 1/2" 11.6# L-80 LT & C casing set @ 7847'. RU to cement. 1/25/07 Pumped pre-flush of 10 bbls Chem wash/2 bbls FW. Pumped Scavenger 9sx(27 cf -5 bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-flakes, .3% CD-32, 6.25 #/sx LCM-1, 1% FL-52. Tail- Pumped 235 Sx(465 cf- 83 bbls) Premium Lite HS FM cement w/25 #/sx Cello-flakes, .3% CD-32, 6.25 #/sx LCM-1, 1% FL-52. Dropped plug & displaced w/ 10 bbls sugar water, 115 bbls FW. Plug down @ 11:30 hrs. RD cementers. Filled rat hole w/25 sx(50cf- 9 bbls) Cement. ND BOPE, RDR. RR @ 17:30 hrs.

PT will be conducted by the completion rig. PT results & TOC will be shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 1/29/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

