

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Conoco-Phillips Company, formerly Burlington Resources Oil & Gas Co., LP**

3a. Address
P. O. Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
505-326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNW, Lot E, 1410' FNL & 845' FWL
Sec 23-32N-14W**

5. Lease Serial No.
122IND2772

6. If Indian, Allottee or Tribe Name
Ute Mountain Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Mountain Ute 73

9. API Well No.
30-045-33302

10. Field and Pool, or Exploratory Area
Barker Creek-Dakota Pool

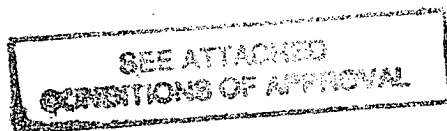
11. County or Parish, State
San Juan Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C., agent for Conoco-Phillips Company, formerly Burlington Resources, requests to recomplete the above referenced well from the Dakota formation to the WC Basin Mancos Field. The recompletion procedure for approval is attached.



RECEIVED

DEC 15 2006

**Bureau of Land Management
Durango, Colorado**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Catherine Smith

Title **Huntington Energy, L.L.C., Agent for Conoco-Phillips**

Signature

Catherine Smith

Date

12/11/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(S) DAN RABINOWITZ

ACTING

MINERALS STAFF CHIEF

Date

JAN 29 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-33302		² Pool Code 97232	³ Pool Name WC Basin Mancos
⁴ Property Code 32660	⁵ Property Name UTE MOUNTAIN UTE		⁶ Well Number 73
⁷ DGRID No. 14538	⁸ Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP		⁹ Elevation 6239

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	23	32-N	14-W		1410	NORTH	845	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 160		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

SEC. CORNER FD 3 1/4" AC 1986 B.L.M.	S 89-58-33 E 2640.3' (M)	QTR. CORNER FD 3 1/4" AC 1986 B.L.M.
1410'		
845'	LAT: 36.97683" N (NAD 27) LONG: 108.28388" W (NAD 27)	
S 00-01-31 W 2639.8' (M)	23	
QTR. CORNER FD 3 1/4" AC 1986 B.L.M.		

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein
is true and complete to the best of my knowledge and
belief.

Catherine Smith
Signature

Catherine Smith
Printed Name

Land Associate
Title

12/11/2006
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat
was plotted from field notes of actual surveys made by
me or under my supervision, and that the same is true
and correct to the best of my belief.

FEBRUARY 15, 2005
Date of Survey

Signature and Seal of Professional Surveyor:

14831

Certificate Number

Huntington Energy, L.L.C.

908 N.W.71 ST.

Oklahoma City, OK 73116

(405) 840-9876 & Fax # (405) 840-2011

Ute Mountain #73

Sec 23-32N-14W

San Juan County, NM

API #30-045-33302

TD @ 2915' & CIBP @ 2590' (current perms-Dakota@ 2557'-2563' 50 holes)

Production Csg: 4½" 10.5# J-55 set @ 2915'.(max psi-3800 psi)

Tubing: 80 jts. 2 3/8" 4.7# J-55 @ 2492'

Proposed Perfs: WC Basin Mancos 1854'-1956' 2 spf, 26 ft, 53 holes

Procedure:

1. MIRU WOR. ND wellhead. NU BOP. Set flowback tank.
2. POOH with 2 3/8" tubing. Please note condition of all.
3. RIH with CIBP and set at 2500'. Dump bail 10' cement on plug. Load hole with 2% KCL and Test to 3000 psi.
4. Perf Mancos using 3½" HSC csg gun firing premium charges, 2 spf, as follows:
1854'-1857',1868'-1870',1885'-1888',1904'-1906',1916'-1918',1927-
1929',1935'-1937',1942'-1946',1950'-1956, 26 ft, 53 holes. (Basin Wireline)
5. PU Notch collar,1 jt 2 3/8" J-55 tubing, SN, remaining tubing and RIH to 1850'. Swab after perforating. Note any shows; report results.
6. Pull tubing to 1824'. Flange up wellhead. RU Halco, open casing valve, and circ. 2 bbls 7 ½% NeFe Acid to end of tubing. Close casing valve and breakdown Perfs and pump remaining 18 bbls of 7 ½% NeFe acid with 80 balls and displace to btm perf with 2% KCL water. (Monitor backside psi thru out job) Rec ISIP, 5 min, 10 min & 15 min. RD & rel pump trk. (Suggested rate of 2 bpm max).
7. RU swab, swab back load & test. (Report results.)
8. LD tubing, ND BOP, Rig up Weatherford frac valve and prepare to frac as follows: (Flow back iron ,as well as a flowback tank)

Halco frac as follows: 71,500 gals 70% N2 Delta-R Foam FRAC with 120,000 lbs 20/40 Brady sand and 30,000 lbs 20/40 CRC pumped at a rate of 40 bpm at 1400 psi (max pressure @ 3800 psi - see attached Halco frac schedule). Flush with 55% N2 Water frac G-R Foam to top perf.

9. Shut in frac for 2hrs. Begin flowback adjusting chokes to maximize fluid recovery. Report results.
10. MIRU WOR and RIH with notch collar, 1 jt tubing, SN, 2 3/8" tubing and land at 1850'. Flow well as required. RD & rel WOR & all equip. Turn to Production.

Ute Mountain Ute 73

PROPOSED

San Juan County, New Mexico

23 - 32N - 14W NW/4

1410 FNL 845 FWL

Spud: Dec 2, 2005

Completed: Feb 17, 2006

API: 30045333020000

Tops:

Greenhorn 2429'

Graneros 2486'

Dakota 2556'

Paguate 2601'

Burrow Canyon'

Morrison 2772'

Perfs

2557 - 2563'

2601 - 2612'

2645 - 2653'

Inactive Perfs

2750 - 2753'

2847 - 2850'

2861 - 2863'

GL: 6239'

KB: 6257'

7-7/8" csg set @ 347' w/235 sx

Proposed Perfs:

1854'-1857', 1868'-1870', 1885'-1888',

1904'-1906', 1916'-1918', 1927'-1929',

1935'-1937', 1942'-1946', 1950'-1956'

Land 2 3/8" tbg @ 1850'

CIBP set at 2500' w/10' cmt on top

CIBP Set @ 2740' w/10' cmt on top

CIBP Set @ 2840' w/10' cmt on top

4-1/2" 11.60# N-80 LT&C set @ 2913'
w/385 sx

TD: 2915'

Ute Mountain Ute 73

CURRENT

San Juan County, New Mexico

23 - 32N - 14W NW/4

1410 FNL 845 FWL

Today's Date: Feb 10, 2006

Spud: Dec 2, 2005

Completed: Feb 17, 2006

API: 30045333020000

Tops:

Greenhorn 2429'

Graneros 2486'

Dakota 2556'

Paguate 2601'

Burrow Canyon'

Morrison 2772'

Perfs

2557 - 2563'

2601 - 2612'

2645 - 2653'

Inactive Perfs

2750 - 2753'

2847 - 2850'

2861 - 2863'

PBTD 2862'

TD: 2915'

GL: 6239'

KB: 6257'

7-7/8" csg set @ 347' w/235 sx

2 3/8" tbg @ 2492'

CIBP Set @ 2740' w/10' cmt on top

CIBP Set @ 2840' w/10' cmt on top

4-1/2" 11.60# N-80 LT&C set @ 2913'
w/385 sx

Burlington Resources Oil & Gas Company
Tribal Lease: I-22-IND-2772
Well: Ute Mountain Ute #73
Location: 1410' FNL & 845' FWL
Sec. 23, T. 32 N., R. 13.5 W.
San Juan County, New Mexico

3160

Conditions of Approval:

1. Shut-in bottom hole pressures for all zones and after frac flowrates must be reported to this office on the Sundry Notice, Subsequent Report submitted after the ongoing completion of this well. A Completion Report should be submitted when flowrates have stabilized. Provide an as-is wellbore diagram at this time.