

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)RCVD FEB9'07
OIL CONS. DIV.

DIST. 3

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078138

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Morris 5S

9. API WELL NO.

30-045-33629 - 0002

10. FIELD AND POOL, OR WILDCAT

Basin FC/Aztec PC

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 29 T30N R11W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit F (SENW) 1950' FNL, 1645' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED
8/14/0616. DATE T.D. REACHED
8/21/0617. DATE COMPL. (Ready to prod.)
1/23/0718. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL 5801' KB 5813'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2285'21. PLUG, BACK T.D., MD & TVD
2240'22. IF MULTIPLE COMPL.,
HOW MANY*
223. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Aztec Picture Cliffs 2096' - 2162'

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20# J-55	159'	8 3/4"	surface; 34sx (54 cf)	3 bbls
4 1/2"	10.5# J-55	2284'	6 1/4"	TOC surface; 248sx (477 cf)	15 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2133'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF
2096' - 2100' = 5 holes
2106' - 2120' = 15 holes
2144' - 2162' = 19 holes
Total holes = 39

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2096' - 2162'
Pumped 33,000 gal 70 Q 25# Linear Foam gals,
Pumped 100,000 # 20/40 Arizona Sand.

33. PRODUCTION

DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					WELL STATUS (Producing or shut-in) SI
DATE OF TEST 1/23/07	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD	OIL-BBL 10 mcf	GAS-MCF	WATER-BBL
FLOW. TUBING PRESS. SI 220#	CASING PRESSURE SI 220#	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF 239 mcf/d	WATER-BBL	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a Basin FC/Aztec PC well being DHC per order # 2311 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy N. Menner TITLE Regulatory TechnicianDATE 1/30/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FEB 06 2007

Ojo Alamo	638'	778'	White, cr-gr ss.	Ojo Alamo	638'
Kirtland	778'	1858'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	778'
Fruitland	1858'	2086'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1858'
Pictured Cliffs	2086'		Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2086'

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