

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991RCVD FEB5'07
OIL CONS. DIV.
DIST. 9

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NMSF- 078596																									
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		8. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME																									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Howell C 200S																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit O (SWSE) 770' FSL, 1590 FEL At top prod. interval reported below Same as above At total depth Same as above		9. API WELL NO. 30-045-33686																									
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT <i>Blanco</i> Basin FC/Aztec PC																									
12. COUNTY OR PARISH San Juan		11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec.1 T29N R8W, NMPM																									
13. STATE New Mexico		15. DATE SPUNDED 10/12/06																									
16. DATE T.D. REACHED 10/18/06		17. DATE COMPL. (Ready to prod.) 1/30/07																									
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6205' KB 6216		19. ELEV. CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD 3188'		21. PLUG, BACK T.D., MD & TVD 3139'																									
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes																									
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <i>Blanco</i> Aztec PC 3002' - 3076'		25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement bond Log w/Gamma Ray Casing Collars		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number)																											
@1SPF 3002' - 3019' = 18 holes 3022' - 3044' = 23 holes 3058' - 3076' = 19 holes Total holes = 60																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
3002' - 3076' 50 to 56 B/M w/70Q 20# Foamed LG w/100546# 20/40 Ottawa Sand, pumped 48 bbls Fluid Flush																											
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34. LIST OF ATTACHMENTS																											
This is a Basin FC/Aztec PC well being DHC per order # 2314AZ																											
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
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SIGNED *Mary N. McNamee* TITLE **Regulatory Assistant**DATE **2/1/07**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ojo Alamo	2034'	2120'	White, cr-gr ss.	Ojo Alamo	2034'
Kirtland	2120'	2725'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2120'
Fruitland	2725'	3002'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2725'
Pictured Cliffs	3002'	3126'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3002'
Lewis	3126'		Shale w/siltstone stringers	Lewis	3126'