

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078765

6. If Indian. **RCUD FEB 9 '07**
OIL CONS. DIV.
DIST. 3

2007 FEB 5 87 11 19

SUBMIT IN TRIPLICATE

RECEIVED

7. If Unit or CA, Agreement Designation
NMNM-078407A

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #35C

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-33795

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2100' FSL & 1925' FWL, NE/4 SW/4 SEC 05-T31N-R06W

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Completion</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-03-2006 MIRU, NDWH & NUBOP stack, MU 3 7/8" drill bit & BS, tally, rabbit & TIH w/ 190 jts tbg, set bit @ 6062', tag TOL @ 3662', every collar would hang up going thru TOL, PU tools & SWI until Sunday.

11-05-2006 RU power swivel & PU 1 jt tbg & tag cmt @ 6080', DO 110' of cmt from 6080' to 6190', circ well bore clean, RD power swivel, TOOH w/ bit & 195 jts tbg, load csg w/ fresh water & **psi test 4 1/2" csg & blind rams @ 1500 psi for 30 mins, lost 20 psi in 30 mins**, drain up lines, PU tools & SWIFN.

11-06-2006 RU Halliburton to run PND log, log MV zone & lost power supply in tool, POOH w/ tool, run CBL log from PBTD to 100' above TOL, SWIFN & try to log last 700' w/ PND log in the a.m.

11-07-2006 RU Halliburton, run PND log, TIH w/ 3 7/8" bit & 194 jts 2 3/8" tbg, set bit @ 6185', RU BJ Serv, psi test @ 3500 psi, well bled off 25 psi in 30 mins, spot 12 bbls 15% HCL acid across PLO perfs, TOOH w/ bit, NDBOP & NU Frac Y, RU BWWC & **perf PLO from 5806' to 6188', 1 SPF w/ 3 1/8" SFG, .36" Dia, 17" Pen & 12 GrmcChgs, 70 total shot, 2 gun runs, all shots fired**, SWIFN.

11-08-2006 RU BJ Services, pressure test lines @ 4800 psi, start BD w/ fresh water, PLO broke @ 870 psi, est rate @ 15 bpm @ 770 psi, try to go to acid, valves on acid transport were stuck shut, try to repair valves, no results, SIWFN.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date January 31, 2007

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FEB 06 2007

TL SAVES

11-09-2006 PSI test lines @ 4500 psi, pump 50 bbls fresh water, est rate @ 20 bpm @ 770 psi, had trouble w/ acid transport valves, pump 1000 gals 15% HCL acid & drop 100 balls w/ no action, WL recover 56 balls w/ no hits, **Frac PLO w/ 9800 lbs Lite Prop 125 14/30 @ .1 ppg, .2 ppg & .3 ppg, follow w/ 2500 lbs 20/40 Brady sand**, prop carried in slick water, total fresh water = 2516 bbls, total FRW-14 = 113 gals, shut frac down twice due to leaks, WL set Comp BP @ 5750', Psi test @ 3500 psi, tested good, **perf CH/MEN bottom up @ 2000 psi, 3 gun runs, 80 total shots between 5284' & 5718', all shots fired**, BD & BO CH/MEN w/ 1000 gals 15% HCL acid @ 3140 psi, est rate @ 25.6 bpm @ 2478 psi drop 115 balls w/ good action, WL recover 36 balls w/ 36 hits, **Frac CH/MEN w/ 9800 lbs Lite Prop 125 @ .1, .2 & .3 ppg, follow w/ 2600 lbs 20/40 Brady sand** carried in slick water, total fresh water = 2176 bbls, total FRW-14 = 90 gals, RD BJ Services, ND frac Y & NUBOP, RU rig floor, TIH w/ 3 7/8" bit & 100 jts 2 3/8" tbg, set bit @ 3250', break circ w/ air only @ 1350 psi, unload water off CH/MEN, NF well. 1st Stage Frac (PLO) started @ 08:30, ended @ 09:30, MIR = 75.5 bpm, AIR = 73.5 bpm, MTP = 3519 psi, ATP = 3064 psi, ISDP = 360 psi. 2nd Stage Frac (CH/MEN) started @ 14:00, ended @ 14:30, MIR = 89.6 bpm, AIR = 81.3 bpm, MTP = 3272 psi, ATP = 1622 psi, ISDP = 244 psi.

11-10-2006

Recap: NF well to burn pit, RD power swivel & TIH w/ 78 jts tbg, tag fill @ 5715', RU power swivel & break circ w/ 12 bph a/s mist & CO 35' of fill to 5750', DO CIBP @ 5750', unload water off well w/ air only, run bucket test @ 12:00 = 26.3 bph water w/ med sand, RD power swivel, TIH w/ 16 jts tbg & push plug to bottom, break circ w/ air only @ 600 psi, unload water off well, TOO H w/ 10 stds tbg, well making water on its own @ 23.7 bph, NF well, run bucket test @ 17:00 = 22.2 bph w/ light sand, flare well & evap pit, NF well overnight.

11-11-2006 NF well & evaporate reserve pit w/ 3" spray bar, shut off flare, run bucket test @ 12:00 hrs = 14.2 bph w/ no sand, natural flow well to burn pit & evap water, well flowing light water constant.

11-12-2006 NF well & evaporate reserve pit, shut down flare, run bucket test @ 12:00 hrs @ 7.8 bph w/ no sand, NF well & evap pit.

11-13-2006 Nat flow well & evap reserve pit, shut down flare, run bucket test @ 12:00 hrs = 4.4 bph w/ no sand, flare well & evap reserve pit.

11-14-2006 NF well, appr 25' flare, TRVL to loc, HTGSM, shut down flare, run bucket test @ 9:00 = 1.0 bph w/ no sand, TIH @ tag fill @ 6189', RU power swivel & C/O fill to PBT D, RD P/S & TOO H w/ bit, MU exp chk, one jt 2 3/8" tbg one 1.78" S/N & TIH w/ 56 stds tbg, set 1/2 M/S @ TOL, drain lines, flare well & NF well.

11-15-2006 NF well to pit, **TIH w/ 194 jts 2-3/8", 4.7#, J-55 tbg, land well @ 6228' as follows: exp chk/mule shoe on bottom, 1 jt tbg, 1.78" SN @ 6196' & 193 jts tbg.** RD rig floor, ND BOP & NU WH & test @ 2500 psi, pump out plug @ 950 psi, reverse flow & get well flowing up tbg, turn well over to production department, release rig @ 1230 hrs.