

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<div style="text-align: right;"> <b>Form C-105</b>            Revised June 10, 2003         </div> WELL API NO. 30-045-33821 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> <span style="float: right;">DIST. 3</span> State Oil & Gas Lease No.:
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>													
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name Northeast Blanco Unit										
2. Name of Operator Devon Energy Production Company, L.P.			8. Well No. 337M										
3. Address of Operator PO Box 6459 Navajo Dam, NM 87419			9. Pool name or Wildcat Basin Dakota										
4. Well Location  Unit Letter <u>  M  </u> : <u>  495  </u> Feet From The <u>  South  </u> Line and <u>  1,010  </u> Feet From The <u>  West  </u> Line  Section <u>  20  </u> Township <u>  31N  </u> Range <u>  7W  </u> NMPM County: <u>  San Juan  </u>													
10. Date Spudded 9-19-06	11. Date T.D. Reached 10-29-06	12. Date Compl. (Ready to Prod.) 12-7-06	13. Elevations (DF& RKB, RT, GR, etc.) GR 6,387'	14. Elev. Casinghead									
15. Total Depth 8,518'	16. Plug Back T.D. 8,507'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools X	Cable Tools								
19. Producing Interval(s), of this completion - Top, Bottom, Name Dakota, 8,350' - 8,451'					20. Was Directional Survey Made Yes								
21. Type Electric and Other Logs Run Mud Log, CBL				22. Was Well Cored No									
<b>23. CASING RECORD (Report all strings set in well)</b>													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
9 5/8"	32#	296'	12 1/4"	150 sx	0								
7"	23#	4,059'	8 3/4"	625 sx	0								
4 1/2"	11.6#	8,514'	6 1/4"	485 sx	0								
<b>24. LINER RECORD</b>													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
<b>25. TUBING RECORD</b>													
SIZE	DEPTH SET	PACKER SET											
2 3/8"	8,417'	6,325'											
26. Perforation record (interval, size, and number) 8,350' - 8,451', 0.34", 22 Holes													
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table style="width:100%;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>8,350'-8,451'</td> <td>55,890 Gal Delta 200 &amp; 55,300 20/40 Ottawa</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8,350'-8,451'	55,890 Gal Delta 200 & 55,300 20/40 Ottawa				
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8,350'-8,451'	55,890 Gal Delta 200 & 55,300 20/40 Ottawa												
<b>28. PRODUCTION</b>													
Date First Production 12-7-06		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Natural flow tubing		Well Status ( <i>Prod. or Shut-in</i> ) Waiting on pipeline connection									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF								
Flow Tubing Press. 2258 psi	Casing Pressure 792 psi	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 5000	Water - Bbl. 0								
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )					Test Witnessed By								
30. List Attachments													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature			Printed Name: Melissa Castro Title: Senior Staff Operations Technician Date: 12-19-06										
E-mail Address: melisa.castro@dvn.com													

B. 2/9/07

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2465	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2644	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3749	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5790	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5846	T. Madison
T. Queen	T. Silurian	T. Point Lookout 6115	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6527	T. McCracken
T. San Andres	T. Simpson	T. Gallup 7474	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 8141	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology