<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

1220 South St. Francis Dr. 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505

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¹ Operator na	me and A	ldress				<sup>2</sup> OGRID Number							
Devon Energy		L	6137										
PO Box 6459 Navajo Dam,			<sup>3</sup> Reason for Filing Code/ Effective Date NW										
<sup>4</sup> API Number			l Name					INVV		6 Po	ol Code		
30 - 039-29748 Blanco Mesaverde						72319							
<sup>7</sup> Property Code 19641  8 Property Name Northeast Blanco Unit									' Well Number 13M				
	face Loc									1			
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	Line	Feet fro	m the	East/	West line	County	
C	20	30N	7W		1,245	North		2,350		West		Rio Arriba	
11 Bot					•								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the							County	
D	20	30N	7W		684'	North		674'		West	17 00 4	Rio Arriba	
12 Lse Code	" Producin	g Method Code	" Gas Conr	ection Date	" C-129 Per	mit Number	"	C-129 Eff	fective Da	ate	" C-1	129 Expiration Date	
III. Oil a	nd Gas		ers				•						
<sup>18</sup> Transporter OGRID		<sup>19</sup> Transporter Name and Address			<sup>20</sup> POD		21 O/G			22 POD ULSTR Location and Description			
151618		Williams Field Service				G				Sec. I-24-31N-7W			
131010		TI ARRESTANT & RUAY DUA TAUL								San Juan County, NM			
009018		Giant				0		BEST AT			RCVD FEB12'07		
		300000000								OIL CONS. DIV.			
										DIST. 3			
IV. Produced Water						China Strain C. Call C. Calletta C. Calletta							
<sup>23</sup> POD			ULSTR L	ocation an	d Description			<del></del>					
					Wa	ter hauled to a	n appro	ved disp	osal facili	ity.			
V. Well													
25 Spud Date		<sup>26</sup> Ready Date 9-29-06			<sup>27</sup> TD	<sup>28</sup> PBTD		29 Perforati					
6-12-06	ole Size	9-29-	vo								ł	<sup>30</sup> DHC, MC	
			g & Tuhin	8,420'	8,352		5,6	Perforation (1975)   1975   19		<sup>34</sup> Sac	N/A		
				g & Tubin 9 5/8"	8,420'	8,352' 33 D	epth Se	5,6				N/A ks Cement	
i s	2 1/4"			9 5/8"	8,420'	8,352' 33 D	epth Se 276'	5,6			2	N/A ks Cement 200 sx	
	3/4"			9 5/8"	8,420'	8,352' 33 D	epth Se 276' 3,944'	5,6			2	N/A ks Cement 200 sx 525 sx	
				9 5/8" 7" 4 ½"	8,420'	8,352' <sup>33</sup> D	epth Se 276' 3,944' 3,410'	5,6			2	N/A ks Cement 200 sx 525 sx 695 sx	
6	3/4"	ta		9 5/8"	8,420'	8,352' <sup>33</sup> D	epth Se 276' 3,944'	5,6			2	N/A ks Cement 200 sx 525 sx	
	34" 5 14" Test Da	ta <sup>36</sup> Gas Deliv	32 Casin	9 5/8" 7" 4 ½" 2 3/8"	8,420'	8,352 <sup>2</sup> 33 D 3 8 6	epth Se 276' 3,944' 3,410'	5,6 t	631' - 6,3		6	N/A ks Cement 200 sx 525 sx 695 sx	
VI. Well	34" 5 14" Test Da		32 Casin	9 5/8" 7" 4 ½" 2 3/8"	8,420' g Size	8,352' 33 D 38 6 38 Test	epth Ser 276' 3,944' 8,410' 5,301'	5,6 t	631' - 6,3	304'	6	N/A ks Cement 200 sx 625 sx 595 sx N/A	
VI. Well	Test Da	<sup>36</sup> Gas Deliv 9-29-	32 Casin Tery Date 06	9 5/8" 7" 4 ½" 2 3/8"	8,420' g Size  Test Date  Water	8,352' 33 D 38 8 6 38 Test 24	epth Set 276' 3,944' 3,410' 5,301' Length hrs	5,6 t	31' - 6,3	g. Pres	2 6 6	N/A ks Cement 200 sx 625 sx 695 sx N/A  40 Csg. Pressure	
VI. Well  35 Date New N/A  41 Choke Si	Test Da	<ul> <li>Gas Deliv</li> <li>9-29-</li> <li>O</li> <li>0 bb</li> </ul>	<sup>32</sup> Casin ery Date 06 il	9 5/8" 7" 4 ½" 2 3/8"	8,420' g Size  Test Date  Water 0 bbls	8,352 <sup>2</sup> 33 D 3 8 6 38 Test 24 160	epth Sec 276' 3,944' 3,410' 5,301'	5,6 t	31' - 6,3	g. Pres 0 psi	isure	N/A ks Cement 200 sx 625 sx 695 sx N/A  40 Csg. Pressure 130 psi 45 Test Method	
VI. Well  35 Date New N/A	Test Da Oil ize	<ul> <li>36 Gas Deliv 9-29-</li> <li>42 O 0 bb</li> <li>rules of the 6</li> </ul>	<sup>32</sup> Casin  very Date  06  il  ols  Oil Conserv	9 5/8" 7" 4 ½" 2 3/8"  37 ation Divis	8,420' g Size  Test Date  Water 0 bbls sion have been	8,352' 33 D 38 8 6 38 Test 24	epth Set 276' 3,944' 3,410' 5,301' Length hrs	5,6 t	31' - 6,3	g. Pres 0 psi	2 6 6	N/A ks Cement 200 sx 625 sx 695 sx N/A  40 Csg. Pressure 130 psi 45 Test Method	
VI. Well  35 Date New N/A  41 Choke Si  47 I hereby certicomplied with a the best of my	Test Da Oil ize ify that the	<sup>36</sup> Gas Deliv 9-29- <sup>42</sup> O 0 bb rules of the 6 e information	<sup>32</sup> Casin  very Date  06  il  ols  Oil Conserv	9 5/8" 7" 4 ½" 2 3/8"  37 ation Divis	8,420' g Size  Test Date  Water 0 bbls sion have been	8,352' 33 D 38 6 38 Test 24 4 160  →/1→/07	epth Set 276' 3,944' 3,410' 5,301' Length hrs	5,6 t	31' - 6,3	g. Pres 0 psi	isure	N/A ks Cement 200 sx 625 sx 695 sx N/A  40 Csg. Pressure 130 psi 45 Test Method	
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VI. Well  35 Date New N/A  41 Choke Si  47 I hereby certicomplied with the best of my Signature:  Printed name:	Test Da Oil ize ify that the	<sup>36</sup> Gas Deliv 9-29- <sup>42</sup> O 0 bb rules of the 6 e information	<sup>32</sup> Casin  very Date  06  il  ols  Oil Conserv	9 5/8" 7" 4 ½" 2 3/8"  37 ation Divis	8,420' g Size  Test Date  Water 0 bbls sion have been	8,352' 33 D 38 60 38 Test 24 4160  → 10→07  Approved by:	epth Ser 276' 3,944' 3,410' 5,301' Length hrs Gas 0 Mcf	oil c	37 Tb	g. Pres 0 psi 45 AOF	ssure  N DIVISION  2-/3-	N/A ks Cement 200 sx 625 sx 695 sx N/A  Csg. Pressure 130 psi Test Method	
VI. Well  35 Date New N/A  41 Choke Si  47 I hereby certicomplied with the best of my Signature:  Printed name: Melisa Castro Title:	Test Da Oil ize ify that the and that the knowledge	Gas Deliv 9-29- 2 O 0 bb rules of the e information and belief.	<sup>32</sup> Casin  very Date  06  il  ols  Oil Conserv	9 5/8" 7" 4 ½" 2 3/8"  37 ation Divis	8,420' g Size  Test Date  Water 0 bbls sion have been	8,352' 33 D 38 8 6 38 Test 24 4160 Approved by: Title: \$6	epth Sec 276' 3,944' 3,410' 5,301' Length hrs Gas 0 Mcf	OIL CO	31' - 6,3 "Tb	g. Pres 0 psi 45 AOF	ssure  N DIVISION  2-/3-	N/A ks Cement 200 sx 625 sx 695 sx N/A  Csg. Pressure 130 psi Test Method	
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VI. Well  The New N/A  The Choke Si  The reby certicomplied with a the best of my Signature:  Printed name: Melisa Castro Title: Senior Operation E-mail Address Melisa.castro@ Date:	Test Da Oil ize ify that the and that the knowledge ons Technia:	Gas Deliv 9-29-  2 O 0 bb rules of the e information and belief.	<sup>32</sup> Casin  very Date  06  il  ols  Oil Conserv	9 5/8" 7" 4 ½" 2 3/8"  37 ation Divis	8,420' g Size  Test Date  Water 0 bbls sion have been	8,352' 33 D 38 8 6 38 Test 24 4160 Approved by: Title: \$6	epth Sec 276' 3,944' 3,410' 5,301' Length hrs Gas 0 Mcf	OIL CO	31' - 6,3 "Tb	g. Pres 0 psi 45 AOF	ssure  N DIVISION  2-/3-	N/A ks Cement 200 sx 625 sx 695 sx N/A  Csg. Pressure 130 psi Test Method	