Submit 3 Copies To Appropriate District Office	te District State of New Mexico		Form C-103			
District I Energy, Minerals and Natural Resources				March 4, 2004		
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30-039-29949		
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION				5. Indicate Type of Lease		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410				STATE STATE FEE		
District IV Santa Fe, NM 8/505				6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				E-291-49		
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name of	or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PRODIFFERENT RESERVOIR. USE "AP						
PROPOSALS.)	Johnston A Com G 8. Well Number					
1. Type of Well: Oil Well				8. Wen Number #18N		
2. Name of Operator				9. OGRID Number		
ConocoPhillips 3. Address of Operator				14538 10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289				Blanco Mesa Verde/Basin Dakota		
4. Well Location						
Unit Letter D: 1005 feet from the North line and 660 feet from the West line						
Section 36 Township 26N Range 6W NMPM Rio Arriba County						
Section 36 Township 26N Range 6W NMPM Rio Arriba County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
6635'						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				SEQUENT RE		
				ж Ц	ALTERING CASING	
TEMPORARILY ABANDON	☐ CHANGE PLA	NS 🗆	COMMENCE DR	COMMENCE DRILLING OPNS.⊠ PLUG AND □		
PULL OR ALTER CASING	☐ MULTIPLE		CASING TEST A	ABANDONMENT G TEST AND		
	COMPLETION		CEMENT JOB			
OTHER:			OTHER: Spu	d Report		
13. Describe proposed or co	ompleted operations	(Clearly state all	<u> </u>	•		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.						
1/20/07 NAIDLL A C 1 1:	2 1/2 1-1 1/21	/07 D.::11 - 1 -1	14- 2602 (01 1	1. DHI /0.4	CO E/ON AAU T EE OT O O	
1/28/07 MIRU Aztec. Spud 12 ¼" hole on 1/31/07. Drilled ahead to 360'. Circ. hole. RIH w/8 jts of 8 5/8", 24# J-55 ST & C						
casing and set @ 351'. Cement w/preflush of 15 bbls Chemwash. 2/1/07 Pumped 300 sx(348cf- 62 bbls) Type III Cement w/3% CaCl2, & ¼ #/sx Cello-Flake. Dropped plug & displaced w/20 bbls FW. Circ 30 bbls cement to surface. WOC. NU						
Wellhead, NU BOPE.						
Weimend, No Bor E.					RCVD FEB6'07	
2/2/07 PT casing to 600 #/30	min – good test.				OIL CONS. DIV.	
					DIST. 3	
Therefore and Godboodho in Comment	dan ahaan is 4maa aa	11-4- 4- 41- 1		11.11.6 **		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.						
man.	. 4	_				
SIGNATURE / Mely 1	Menior	TITLE <u>R</u>	Regulatory Technic	ian DATE _	2/5/07	
Type or print name Trac	cey N. Monroe	F-mail address	tmonroe@br-inc.c	om Telenhone N	No. 505-326-9752	
1 Jpo or print name 11ac	14. 14.01ШОС	L-man address.	monocapi-nc.c	om reiephone r	10. JUJ-JZU-71JZ	
(This space for State use)						
,17					CED N & 2007	
APPPROVED BY / . V	Manueva	TITLE	Puta est 8 gas in	SPECTOR DIST AS	FEB 0 6 2007	
Conditions of approval, if any:						