

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-29949
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-291-49
7. Lease Name or Unit Agreement Name Johnston A Com G
8. Well Number 18N
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota/Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter D : 1005 feet from the North line and 660 feet from the West line

Section 36 Township 26N Range R6 NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6635'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒ RCVD FEB13'07
OIL CONS. DIV.

OTHER: DIST. 3 ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/2/07 RIH w/7 7/8" bit, tag cement @ 275'. D/O cement & ahead to 7473' (TD). TD reached on 2/8/07 @ 08:15 hrs. Circ hole. RIH w/ 179 jts 4 1/2" 11.6% N-80 LT & C casing set @ 7473', Stage tool @ 4957'. RU cement. 2/9/07 Pumped pre-flush of 20 bbls gel H2O/5 bbls H2O. 1st Stage- Pumped 608 sx(833cf-148bbls) 50/50 G POZ Cementw/3% D20, .1% D46, .25 #/sx D29, 1 #/sx D24, .25 % D167, .15 % D65, .1% D800. Dropped plug & displaced w/65 bbls mud & 51 bbls H2O. Land plug, opened DV tool. Circ between stages. Circ 30 bbls cement to surface. 2nd Stage- Pumped pre-flush of 20 bbls gel H2O/5 bbls H2O spacer. Pumped 660 sx(1723cf- 306 bbls) Class G Cement w/.25 #/sx D29, 2.8% D79, .2% D046, 1% D112, 1.2% D198. Dropped plug & displaced w/77 bbls H2O. Bumped plug w/ 2500 psi. Plug down @ 17:04 hrs on 2/9/07. Circ 75 bbls cement to surface. ND BOPE. RR @ 0000 hrs on 2/9/07. RR RD.

PT will be conducted by completion rig, results shown on next report

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 2/12/07

Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE FEB 13 2007
Conditions of approval, if any: