District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Type of action: Registration of a pit	• •			
Operator: BP America Production Company Telepho	ne: <u>(505)326-9200</u>	e-mail address:		
Address: 200 Energy Ct, Farmington, NM 87401				
Facility or well name: GCW # Z44 API #: 3	0045 11690	_U/L or Qtr/Qtr	Sec <u>36</u>	T 28 NR 12 W
County: San Juan Latitude		Longitude	NAD:	1927 🔲 1983 🔀
Surface Owner: Federal State Private Indian				•
Pit	Below-grade tank			
Type: Drilling Production 🕱 Disposal 🗖	Volume:bbl Type	/-\		
Workover	Construction material:	1 \ 1 \ 1 \ 1	\mathcal{A}	
Lined [] Unlined []	Double-walled, with leak of	letection? Yes 🏳 If no	explain why not.	
Liner type: Synthetic Thickness mil Clay		<u> </u>		
Pit Volumebbl		,	\	
Durch as a second control of distances from bottom of sit to accord	Less than 50 feet	· · · · · · · · · · · · · · · · · · ·	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less th	an 100 feet	(10 points)	O
high water elevation of ground water.)	100 feet or more		(0 points)	
Well-red consider your (Loss than 200 feet feet)	Yes		(20 points)	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	No		(0 points)	<i>></i>
water source, or less than 1000 feet from an other water sources.	Less than 200 feet		(20	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)		han 1000 Gas	(20 points)	_
	200 feet or more, but less t	nan 1000 teet	(10 points)	0
	1000 feet or more		(0 points)	
	Ranking Score (Total Po	nts)		0
f this is a pit closure: (1) Attach a diagram of the facility showing the pit our are burying in place) onsite offsite If offsite, name of facility_emediation start date and end date. (4) Groundwater encountered: No Attach soil sample results and a diagram of sample locations and excava	Yes If yes, show depth be	(3) Attach a general d	lescription of remedi	al action taken including
Additional Comments:				
See Attached Documentation				
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief.	I further certify that the ran (attached) alterna	he above-described tive OCD-approved	pit or below-grade tank plan].
Date: 11/01/2005	1			
Printed Name/Title Jeffrey C. Blagg, Agent Signat	ure <u>Jeffy</u>	C. Olgy		
Your certification and NMOCD approval of this application/closure does a otherwise endanger public health or the environment. Nor does it relieve to regulations.	not relieve the operator of liab	ility should the contents	of the pit or tank cor ny other federal, state	ntaminate ground water or e, or local laws and/or
Approval:	2	1011		700 O C 1441 :
Printed Name/Title THITY OIL & GAS INSPECTOR, DIST.	Signature Brung	60 M	Date:	JAN 3 0 2007

	G ENGINEERING	•	LOCATION NO: BIZZZ
	87, BLOOMFIELD (505) 632-1199	, NM 87413	COCR NO: 10877
FIELD REPORT: PIT CL	OSURE VERIFI	CATION	PAGE No: of
LOCATION: NAME: GCU	WELL#: Z44 TYPE	SEP.	DATE STARTED: 5/22/03
QUAD/UNIT: J SEC: 36. TWP: 280 RNG	3: 12W PM: NM CNTY:5J	ST: NYC	DATE FINISHED:
OTR/FOOTAGE: 1850'5 (ZS10'E N	WISE CONTRACTOR: FUNT	(BEN)	SPECIALIST:
EXCAVATION APPROX. 17 FT. X	: <u>\8</u> FT. x <u>8</u> FT	DEEP. CUBIC	YARDAGE: 90
DISPOSAL FACILITY: DN-SITE	REMEDIA	TION METHOD:	LANDFARM
LAND USE: RANGE NAVATO	LEASE: NMO783	91c FO	RMATION:
FIELD NOTES & REMARKS: PIT LOC			
DEPTH TO GROUNDWATER: 2100 NEAREST W	ATER SOURCE: >/005	NEAREST SURFA	ACE WATER: >/000
NMOCD RANKING SCORE: NMOCD TPH	CLOSURE STD: 5000 PF	м	
SOIL AND EXCAVATION DESCRIPT	TON:		D. = 51.1 ppm CHECK
:			= 100 ppm RF = 0.52 am/600 DATE: 5/21/03
SOIL TYPE: SAND / SILTY SAND / SILT / SILTY	CLAY / GRAVEL / OTHI		
SOIL COLOR. MOD, YELL BROWN TO COHESION (ALL OTHERS): MON COHESING! SLIGHTLY	LT. GLAY	EDROCK - LT.	
CONSISTENCY (NON COHESIVE SOILS): LOOSE KEIRD		CONEGIVE	
PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLAST		HIGHLY PLASTIC	
DENSITY (COHESIVE CLAYS & SILTS): SOFT (ERMIST MOISTURE: DRY (SLIGHTLY MOIST) (MOIST) WET / SAT			CLOSED
DISCOLORATION/STAINING OBSERVED: (ES) NO EXP			
HC ODOR DETECTED: (ES) NO EXPLANATION -			
SAMPLE TYPE: GRAB / COMPOSITE - # OF PTS			
ADDITIONAL COMMENTS: COLLECTED SAMPLE	E FROM BEDROCK . B	EDROCK - SOF	T TO HARD FRIABLE.
ADDITIONAL COMMENTS: COLLECTED SAMPLE	E FROM BEDROCK . B	Edrock - sof	T TO HARD FRIABLE.
ADDITIONAL COMMENTS: COLLECTED SAMPLE			T TO HARD FRIABLE.
ADDITIONAL COMMENTS: COLLECTED SAMPLE BEORDER BOTTOM	FIELD 418.1 CALC	ULATIONS	
ADDITIONAL COMMENTS: COLLECTED SAMPLE BOTTOM		ULATIONS	UTION READING CALC. (ppm)
ADDITIONAL COMMENTS: COLLECTED SAMPLE BEORDER BOTTOM	FIELD 418.1 CALC	ULATIONS	
SCALE SAMP. TIME SAMP. ID	FIELD 418.1 CALC LAB NO. WEIGHT (g)	ULATIONS mL FREON DIL	
SCALE SAMP. TIME SAMP. ID	FIELD 418.1 CALC LAB NO. WEIGHT (g) OVM	ULATIONS mL FREON DIL	UTION READING CALC. (ppm)
SCALE SAMP. TIME SAMP. ID	FIELD 418.1 CALC LAB NO. WEIGHT (g) OVM READING SAMPLE FIELD HEADSPACE	ULATIONS mL FREON DIL	UTION READING CALC. (ppm)
SCALE SAMP. TIME SAMP. ID PIT PERIMETER AN	FIELD 418.1 CALC LAB NO. WEIGHT (g) OVM READING SAMPLE FIELD HEADSPACE (ppm)	ULATIONS mL FREON DIL	UTION READING CALC. (ppm)
SCALE SAMP. TIME SAMP. ID PIT PERIMETER AN	FIELD 418.1 CALC LAB NO. WEIGHT (g) OVM READING SAMPLE FIELD HEADSPACE (ppm) 1 @ 10 633	ULATIONS mL FREON DIL	UTION READING CALC. (ppm)
SCALE SAMP. TIME SAMP. ID PIT PERIMETER AN	FIELD 418.1 CALC LAB NO. WEIGHT (g) OVM READING SAMPLE FIELD HEADSPACE (ppm) 1 @ /o' 633 2 @ 3 @	ULATIONS mL FREON DIL	UTION READING CALC. (ppm)
SCALE SAMP. TIME SAMP. ID O FT PIT PERIMETER AN	FIELD 418.1 CALC LAB NO. WEIGHT (g) OVM READING SAMPLE FIELD HEADSPACE (ppm) 1 @ 10 633	ULATIONS mL FREON DIL	UTION READING CALC. (ppm)
SCALE SAMP. TIME SAMP. ID O FT PIT PERIMETER IN SAMPER PT.	FIELD 418.1 CALC LAB NO. WEIGHT (g) OVM READING SAMPLE FIELD HEADSPACE (ppm) 1 @ /o' 633 2 @ 4 @ 4 @	ULATIONS mL FREON DIL	UTION READING CALC. (ppm)
SCALE SAMP. TIME SAMP. ID PIT PERIMETER AN SAMPLE PT.	FIELD 418.1 CALC LAB NO. WEIGHT (g) OVM READING SAMPLE FIELD HEADSPACE (ppm) 1 @ /o' 633 2 @ 4 @ 4 @	ULATIONS mL FREON DIL	UTION READING CALC. (ppm)
SCALE SAMP. TIME SAMP. ID O FT PIT PERIMETER IN SAMPLE PT. A P.D. A O A IB IB P.D.	FIELD 418.1 CALC LAB NO. WEIGHT (g) OVM READING SAMPLE FIELD HEADSPACE (ppm) 1 @ /o' 633 2 @ 4 @ 4 @	ULATIONS mL FREON DIL	UTION READING CALC. (ppm)
SCALE SAMP. TIME SAMP. ID O FT PIT PERIMETER AN SAMPLE PT. A P.D. A D A D A D A D A D D D D	FIELD 418.1 CALC LAB NO. WEIGHT (g) OVM READING SAMPLE FIELD HEADSPACE (ppm) 1 @ 10 (533) 2 @ 3 @ 4 @ 5 @ 5	ULATIONS mL FREON DIL	UTION READING CALC. (ppm)
SCALE SAMP. TIME SAMP. ID O FT PIT PERIMETER AN SAMPLE PT. A P.D. TO TO	OVM READING SAMPLE FIELD HEADSPACE (ppm) 1 @ 10	ULATIONS mL FREON DIL BEO DISC	PIT PROFILE
SCALE SAMP. TIME SAMP. ID O FT PIT PERIMETER AN SAMPLE PT. A P.D. A D A D A D A D A D D D D	FIELD 418.1 CALC LAB NO. WEIGHT (g) OVM READING SAMPLE FIELD HEADSPACE (ppm) 1 @ 10 (ppm) 2 @ 3 @ 4 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5 MPLES LAB SAMPLES SAMPLE ANALYSIS TIME De 10 TPH (80158) 1012	ULATIONS mL FREON DIL BEO DISC	PIT PROFILE
SCALE SAMP. TIME SAMP. ID O FT PIT PERIMETER AN SAMPLE PT. A 10 A 18 P.D. TO WELL HEAD	FIELD 418.1 CALC LAB NO. WEIGHT (g) OVM READING SAMPLE FIELD HEADSPACE (ppm) 1 @ 10' (33 2 @ 3 @ 4 @ 5 @ 5 LAB SAMPLES SAMPLE ANALYSIS TIME De 10' TPH (\$0156) 1012 " 672x (80x 18) "	ULATIONS mL FREON DIL BEO DISC	PIT PROFILE
SCALE SAMP. TIME SAMP. ID O FT PIT PERIMETER IN SAMPLE PT. A D A 18 P.D. 7	FIELD 418.1 CALC LAB NO. WEIGHT (g) OVM READING SAMPLE FIELD HEADSPACE (ppm) 1 @ 10 (s33) 2 @ 3 @ 4 @ 5 @ 5 @ 5 @ 5 @ 5 @ 7 PH (BDISB) IDIZ " BOTH PRISSED ("	ULATIONS mL FREON DIL BEO DISC	PIT PROFILE
SCALE SAMP. TIME SAMP. ID O FT PIT PERIMETER AN SAMPLE PT. A 10 A 18 P.D. TO WELL HEAD	FIELD 418.1 CALC LAB NO. WEIGHT (g) OVM READING SAMPLE FIELD HEADSPACE (ppm) 1 @ 10 (s33) 2 @ 3 @ 4 @ 5 @ 5 @ 5 @ 5 @ 5 @ 7 PH (BDISB) IDIZ " BOTH PRISSED ("	ULATIONS mL FREON DIL BEO DISC	PIT PROFILE



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 10'	Date Reported:	05-27-03
Laboratory Number:	25713	Date Sampled:	05-22-03
Chain of Custody No:	10877	Date Received:	05-22-03
Sample Matrix:	Soil	Date Extracted:	05-23-03
Preservative:	Cool	Date Analyzed:	05-27-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	9.3	0.2
Diesel Range (C10 - C28)	29.8	0.1
Total Petroleum Hydrocarbons	39.1	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

GCU #244 Separator Pit Grab Sample.

Analyst C. Car

Mistine my Wasters
Review

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505 • 632 • 0615 • Fax 505 • 632 • 1865



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Oliona	Place / PD	Duning at the	0.400.4.040
Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 10'	Date Reported:	05-27-03
Laboratory Number:	25713	Date Sampled:	05-22-03
Chain of Custody:	10877	Date Received:	05-22-03
Sample Matrix:	Soil	Date Analyzed:	05-27-03
Preservative:	Cool	Date Extracted:	05-23-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
•			
Benzene	8.2	1.8	
Toluene	144	1.7	
Ethylbenzene	74.4	1.5	
p,m-Xylene	412	2.2	
o-Xylene	127	1.0	
Total BTEX	766		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
•	Fluorobenzene	97 %
•	1,4-difluorobenzene	97 %
·	Bromochlorobenzene	97 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

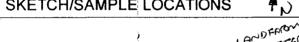
GCU #244 Separator Pit

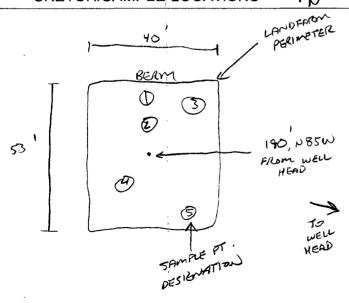
Grab Sample.

Analyst P. Que

Mistin m Walters
Review

	The state of the s	1	
CLIENT: BP		SINEERING, INC. OOMFIELD, NM 87413	LOCATION NO: 8/222
	(505)	632-1199	C.O.C. NO: 13888
FIELD REPORT: LA	ANDFARM/COMPOST	PILE CLOSURE VERIFICA	TION
LOCATION: NAME: 64	WELL	_#: 244 PITS: 860W, SEP.	DATE STARTED: 7/20/05
QUAD/UNIT: J SEC: 36	5 TWP: Z8N RNG: 1ZW	PM: NM CNTY: 57 ST: NM	DATE FINISHED:
QTR/FOOTAGE:	NWISE CONT	TRACTOR:	SPECIALIST: NV
SOIL REMEDIATION:			190
REMEDIATION SYSTE	M: LANDFARM	APPROX. CUBIC YARI	DAGE:
	ANGE -NAPI AREA	LIFT DEPTH (ft):	1-2.5
FIELD NOTES & REMAR	KS: DEPTH TO GROUNDWATER:	> 100 NEAREST SURFACE WA	TER: >1,000
NEAREST WATER SOURCE: >/ c	MINOCO KANKING S	SCORE: NMOCD TPH CLOS	SURE STD: 5000 PPM
	ID) SILT / SILTY CLAY / CLAY / C		
	MANGE TO LT. GRA	Y (SAMP. PIS. W, W + (4) ESIVE / COHESIVE / HIGHLY COHESIV	-
	/E SOILS): (OOSE)(FIRM)/ DEN		E
		OHESIVE / MEDIUM PLASTIC / HIGHLY	PLASTIC
	SILTS): SOFT (FIRM) STIFF / \		
	MOIST / WET / SATURAT		
· · · · · · · · · · · · · · · · · · ·		TION - SURFACE IN ISOLATED	
_ 1		IN DISCOURED PORTION ON	<u>y</u>
SAMPLING DEPTHS (LANDFAR			
SAMPLE TYPE: GRAB / COMP	OSITE # OF PTS		(CLOSED)
ADDITIONAL COMMENTS:			
SKETCH/SAMDI E	LOCATIONS A	A	





NA

OVM	CALIB. RE	AD. = 53.	<u></u> √ ppm	
OVM	CALIB. GA	s = <u>/0</u>	ppm ppm	RF = 0.52
TIME:	7:10	am/ pm	DATE: _	7/20/05

OVM	RESULIS	LAB SAMPLES		S	
SAMPLE ID	FIELD HEADSPACE (ppm)	SAMPLE ID	ANALYSIS	TIME	RESULTS
LF-1	15.4	UF-1	(8015B)	1050	3760
					<u> </u>

P.c. - 5/22/03

SCALE				
0				FT

7/20/05 ONSITE:

revised: 07/16/01

TRAVEL NOTES: CALLOUT:



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	LF - 1	Date Reported:	07-25-05
Laboratory Number:	33792	Date Sampled:	07-20-05
Chain of Custody No:	13888	Date Received:	07-20-05
Sample Matrix:	Soil	Date Extracted:	07-22-05
Preservative:	Cool	Date Analyzed:	07-25-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	9.3	0.2
Diesel Range (C10 - C28)	3,750	0.1
Total Petroleum Hydrocarbons	3,760	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

GCU #244 Landfarm

5 Pt. Composite Sample.

Analyst C. C.

Muster Master