UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.			J 30 .	FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000 Section Formula				
SUBMIT IN TRIPLICATE – Other instructions on reverse side				7. If Unit	or CA/Agro	eement, Name and/or No.		
1. Type of Well Oil Well Gas Well Other				8. Well N	8. Well Name and No. ATLANTIC B LS 21			
Name of Operator BP America Production Company Attn: Toya Colvin				9. API W	9. API Well No. 30-045-23218			
3a. Address 3b. Phone No. (include area code) P.O. BOX 3092 Houston, TX 77253 281-366-7148				10. Field a	10. Field and Pool, or Exploratory Area PICTURED CLIFFS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1090° FNL & 1050° FEL Sec 03 T30N R10W				11. County				
			OR NO	TICE DEDORT	OR OTHE	ED DATA		
TYPE OF SUBMISSION	K APPROPRIATE BOX(ES) TO	INDICATE NATURE		OF ACTION	PCUN FER9'07			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat		Production (Star Reclamation	t/Resume)	Water shut Off DIST. 3 Well Integrity		
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		Recomplete Water Disposal	1	Other		
Final Abandonment Notice	Convert to Injection	Plug Back						
which the work will be performed or provide the operation results in a multiple completion requirements, including reclamation, have be BP requests permission to P&A the above 1/15/07 MLRU L 17.07 SET CIBP @ 297 1/19/07 RU CEMETERS TST TO 1500 FPLUG # 1/2970* - 2570* with 7 BBL CM* 1/22* 07 RU WIRELINE.RIH. TAG CM*	recomplete horizontally, give subsurfite the Bond No. on file with BLM/BIA nor recompletion in a new interval, a Fen completed, and the operator has detered well in October 2006 and perm 0. STING OUT, CIRC WELL BPSI. MIX CMT SPOT 400° PLUFAND 9 BBL W. 16 ppg; YIEL F@ 2508.RIH. W PERF GUN. S	ace locations and measure. Required subsequent reform 3160-4 shall be filed mined that the site is refusion was granted 10 ORE FULL. PRES TEGOF CMT IN WELL D 1.150. PU 16 JTS 50 OFT HOLES (a) 16	ed and treports shall once test ady for followed the state of the stat	ue vertical depths all be filed within a string has been compinal inspection. O6. G TO 500 PSI : E PMP 32 SXS LY TO LET CM TABLISH CIR:	of all pertine 30 days follow pleted. Final. 30MIN: GO S OF CMT MT FALL C C @.8 BB.	ent markers and zones. Attach the Bond under wing completion of the involved operations. If Abandonment Notices shall be filed only after all DOOD TEST: RELEASE PRES: POHOUT OF TBNG. 1000 PSI. RIH W/ 49 JTS		
TBNG AND CMT RET, SET CRT @ 16 SXS OUT SIDE CSG. AND 4 SX BELO 1/23/07 # 3 PLUG 263'-0, CIRCULATE TOP OF WELL BORE W 1/2 BBL CMT	W CRT, STING OUT LEAVE (BRADEN HEAD,CIRCULATE	R SXS ABOVE CRT. CEMENT TO SURI	TOC @ FACE (∰ 1498.POH SI DUT BRADEN	LOWLY, P HEAD, 15	PERF @ 263. 5.80 PPG: YIELD 1.150.		
14. I hereby certify that the foregoing is tr Name (Printed/typed)	ue and correct							
Signature Date 1/29/2007								
Signature Tury		Date 17	(29:20)					
	THIS SPACE PO	OR FEDERAL OR ST	TATE O	FFICE USE				
Approved by					Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office					
Title 18 U.S.C. Section 1001 and Title 43 U.S. fictitious or fraudulent statements or representa	C. Section 1212, make it a crime for tions as to any matter witin its jurisdic	any person knowingly ar	nd willfu	lly to make to any	y department	false,		

FARMACTON FRED OFFICE

FEB 0 9 2007

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