District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. office Santa Fe, NM 87505

	<u>de Tank Registration or Closur</u>	
Is pit or below-grade tan	k covered by a "general plan"? Yes 🔀 No	la trade 54
Type of action: Registration of a pit o	r below-grade tank  Closure of a pit or below-grad	ic tank pa
Operator: BP America Production Company Telephon	e: <u>(505)326-9200</u> e-mail address:	
Address: 200 Energy Ct. Farmington, NM 87401		
Facility or well name: TACQUEZ #4 API#:36	>045 26785 U/L or Qtr/Qtr D	Sec 29 T 3   NR 9 W
	Longitude	
Surface Owner: Federal  State  Private  Indian		•
Pit	Below-grade tank	
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover  Emergency	Construction material:	
Lined Unlined	Double-walled, with leak detection? Yes I If not,	explain why not.
Liner type: Synthetic Thicknessmil Clay	/ V /	· / ·
Pit Volumebbl		
III Volume	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	
high water elevation of ground water.)	100 feet or more	
	100 feet of more	( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)
	Less than 200 feet	(20 - 1 - 1)
Distance to surface water: (horizontal distance to all wetlands, playas,		(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) / 🔿
	1000 feet or more	( 0 points)
	Ranking Score (Total Points)	10
[ this is a pit closure: (1) Attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indicat	te disposal location: (check the onsite box if
our are burying in place) onsite 🛛 offsite 🗌 If offsite, name of facility		
mediation start date and end date. (4) Groundwater encountered: No 2 Y		
5) Attach soil sample results and a diagram of sample locations and excavati		it. and attach sample results.
	OIS.	
Additional Comments:		RCVD FEB6'07
See Attached Documentation		KOVD I LDO O I
		OIL CONS. DIV.
	· · · · · · · · · · · · · · · · · · ·	DIST. 3
I hereby certify that the information above is true and complete to the best of has been/will be constructed or closed according to NMOCD guidelines	of my knowledge and belief. I further certify that the A, a general permit ., or an (attached) alternati	e above-described pit or below-grade tank ve OCD-approved plan .
Date: 11/01/2005	1	,
Printed Name/Title Jeffrey C. Blagg, Agent Signatu	re Jeffy C. Sligg	
Your certification and NMOCD approval of this application/closure does no otherwise endanger public health or the environment. Nor does it relieve the regulations.	of relieve the operator of liability should the contents of	f the pit or tank contaminate ground water or y other federal, state, or local laws and/or
Approval:	01111	EED OR 2007
Printed Name/Title	Signature BADAM	

CLIENT: BP	P.O. BOX			•	113	ATION NO: CR NO:	ררוו 10693
FIELD REPORT:	PIT CL	OSURE	VERIF	CATIC		E No:	
LOCATION: NAME: JAQUE	<u>7.</u> .	WELL #:	4 TYPE	: DEHY.	I	_	3/24/03
QUAD/UNIT: D SEC: 29 T	NP: 31N RNC	3: 9W PM:	NW CNIX: 2	J ST: NM	<u> </u>	FINISHED:	
QTR/FOOTAGE:900 N/900	$\omega_{N}$	UNW CONTE	PACTOR: P &	5 (RAMON	SPECI	ONMENTAL IALIST:	NV
EXCAVATION APPROX.	<i>∿</i>	<i>№</i> FT.	х <u><i>v</i>А</u> FT	. DEEP. CI	JBIC YARD	AGE: _	NA
DISPOSAL FACILITY:	02-21	TE	REMEDIA	TION METH	OD: _	CLOSE	A5 15
LAND USE: RANGE SUR	F. LSE FEE	LEASE:	FEE	<del></del>	FORMAT	ION:	PC_
FIELD NOTES & REMARK	S: PIT LOC	ATED APPROX	(IMATELY /2	9 FT.	554E	FROM	WELLHEAD.
DEPTH TO GROUNDWATER: >100	NEAREST W	ATER SOURCE:	>1000/	NEAREST S	SURFACE WAT	TER: _ < /	200/
NMOCD RANKING SCORE:	_ NMOCD TPH	CLOSURE STD:	/000 PI	РМ			
SOIL AND EXCAVATION	DESCRIPT	ION:		OVM CALIB.			RF = 0.52
		·					3/24/03
SOIL TYPE: SAND SILTY SAND							
SOIL COLOR: OK. YEL COHESION (ALL OTHERS): (NON COH	L. ORANGE	COHESIVE / CO	P . GRAY H <b>esive</b> / Highly	COHESIVE	······································		
CONSISTENCY (NON COHESIVE SOIL							
PLASTICITY (CLAYS): NON PLASTIC /				/ HIGHLY PLAST	IC	Ca	-05ED)
DENSITY (COHESIVE CLAYS & SILTS): MOISTURE: DRY /(SLIGHTLY MOIST)	ACIET / WET / SAT	HIDATED / CHIDE	PEATHDATED				
DISCOLORATION/STAINING OBSERVE	D: YES NO EXP	LANATION - 🦳	EO. GRAY SAN	D Z-3 THI	CILNESS BEI	DW PIT D	EPRESSION.
HC ODOR DETECTED (YES) NO EXPL SAMPLE TYPE: GRABY COMPOSITE -		COLORED 50	DIL DNLY		·····		
ADDITIONAL COMMENTS: VERY	MINOR AM						
<u> Kec</u>	mmero oi	LUTING AE	CATING IMP	ACTED SON	L & LEAVE	E IN PLA	<u> </u>
		FIE	LD 418.1 CALC	ULATIONS			
SCALE SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
0 FT							
PIT PERIMETE	R <b>∮</b> N		\		PITF	PROFIL	E
i i			VM \DING				
4		SAMPLE	FIELD HEADSPACE (ppm)	7			
15		100 8	0.0	1			
BERM	て	2 <u>@</u> 3 <u>@</u>		$\dashv$			i
BER		4 @		7			
	116	5 @		-			
12 10	\ \				JOT AP	OUL ARI	上
K /7/ 1 /6/	\ \	<u> </u>		-	UOI AF	79075	
TO WELL ONLY					•		
HEAD PIPINE		LAB S	AMPLES	-			ŀ
$\mathbf{I}$	T.H. 21	SAMPLE A	VALYSIS TIME				l
a D. C.		De8 TOH	(8015B) 15/2	-1			1
P.D. ()		US & IIPA		7			i
6.0.6 23.5 8.6	~4.50- 8.9.0-	PA	550				
P.D. = PIT DEPRESSION; B.G. = BELOW G	RADE: B = BELOW	PA	550)				
T.H. = TEST HOLE; ~ = APPROX.; T.B. = TA	RADE: B = BELOW	P	ONSITE:	3/24/03	AETE	>	



# EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 8'	Date Reported:	03-25-03
Laboratory Number:	25166	Date Sampled:	03-24-03
Chain of Custody No:	10693	Date Received:	03-25-03
Sample Matrix:	Soil	Date Extracted:	03-25-03
Preservative:	Cool	Date Analyzed:	03-25-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Jacquez #4 Dehydrator Pit (

Grab Sample.

Analyst C. Quantity

Priotini My Walters

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300	7452682 (			
P.O. BOX 8'	ENGINEERING, INC.  37, BLOOMFIELD, NM 87413 (505) 632-1199  C.D.C. ND: 11282			
FIELD REPORT: LANDFARM	M/COMPOST PILE CLOSURE VERIFICATION			
LOCATION: NAME: RIDDLE C COM WE QUAD/UNIT: B SEC: 29 TWP: 31N RNO	NG: 9W PM: NM CNTY: SJ ST: NM DATE FINISHED: 8/29/03			
QTR/FOOTAGE: CON	NTRACTOR: ENVIRONMENTAL SPECIALIST: JCB			
	Z Y Y O  APPROX. CUBIC YARDAGE: 2,227  LIFT DEPTH (ft): 2'			
j <u></u>	TER SOURCE: 7/000 NEAREST SURFACE WATER: < 1000			
SOIL TYPE: SAND / SILTY SAND / SILT / SILTY SOIL COLOR: COHESION (ALL OTHERS): NON COHESIVE / SLIGHT CONSISTENCY (NON COHESIVE SOILS): COUSE) FI	HTLY COHESIVE / HIGHLY COHESIVE FIRM / DENSE / VERY DENSE			
PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC  DENSITY (COHESIVE CLAYS & SILIS): SOFI / FIRM / STIFF / VERY STIFF / HARD  MOISTURE: DRY / SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED  DISCOLORATION/STAINING OBSERVED: YES / NO EXPLANATION -  HC ODOR DETECTED: YES / NO EXPLANATION -  SAMPLING DEPTHS (LANDFARMS): 12 (INCHES)				
SAMPLE TYPE: GRAB / COMPOSITE - # OF PTS ADDITIONAL COMMENTS: COLLECT 2 TRANSPORTED FROM	2- each 5 pt SAMPLES 600 C.Y. om JACQUEZ # 4 (D-4-31-9)- FEE LSE.			
	FIELD 418.1 CALCULATIONS  lo: WEIGHT (g) mL. FREON DILUTION READING CALC. ppm			
1				
N SKETCH/SAMPLE LOCATIONS	S  OVM CALIB. READ. <u>53.3</u> ppm  OVM CALIB. GAS = 100 ppm; RF = 0.52  TIME: <u>NOON</u> am/pm DATE: <u>9/29/03</u>			
250'	OVM RESULTS LAB SAMPLES			
0 0 2	SAMPLE FIELD HEADSPACE SAMPLE ANALYSIS TIME RESULTS ID PID (ppm)			
	2 5-B#1 14.0 5-P+#1 TPH 1120 ND 5-P6#2 1.2 5-P6#2 TPM 1140 ND			
	(2) 8 5-P6 = 1.2 5-P6 = 7PM 1140 ND			
5	2)			
0				
250				
	SCALE			
	OFT			
TRAVEL NOTES: CALLOUT:revised: 07/16/01	0 FT ONSITE: 8/25/03 1100 bei1006A.sk			



# EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

• .			
Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-point Composite #1	Date Reported:	09-02-03
Laboratory Number:	26474	Date Sampled:	08-29-03
Chain of Custody No:	11282	Date Received:	08-29 <b>-</b> 03
Sample Matrix:	Soil	Date Extracted:	08-29-03
Preservative:	Cool	Date Analyzed:	09-02-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Riddle C Com #8 - Landfarm.

Analyst C. Ceff

Review M. Coltes



# EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-point Composite #2	Date Reported:	09-02-03
Laboratory Number:	26475	Date Sampled:	08-29-03
Chain of Custody No:	11282	Date Received:	08-29-03
Sample Matrix:	Soil	Date Extracted:	08-29-03
Preservative:	Cool	Date Analyzed:	09-02-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Riddle C Com #8 - Landfarm.

Analyst C. Officer

Anustrie m Wasters Review



### EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

### **Quality Assurance Report**

Client:	QA/QC	Project #:	N/A
Sample ID:	09-02-TPH QA/QC	Date Reported:	09-02-03
Laboratory Number:	26467	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	09-02-03
Condition:	N/A	Analysis Requested:	TPH

	- H-Cal Date	L-CaliRF: 45	- C-Cal RFH 1	% Difference	Accept Range
Gasoline Range C5 - C10	04-29-03	1.8591E-002	1.8572E-002	0.10%	0 - 15%
Diesel Range C10 - C28	04-29-03	1.5507E-002	1.5492E-002	0.10%	0 - 15%

Blank Cone (mg/L = mg//Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

Duplicate Conc. (mg//kg)	Sample 🐇	Duplicate	% Difference	Accept Range
Gasoline Range C5 - C10	1,360	1,350	0.7%	0 - 30%
Diesel Range C10 - C28	24.2	24.1	0.4%	0 - 30%

Spike Conc. (mg/Kg) = 1	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	1,360	250	1,600	99.4%	75 - 125%
Diesel Range C10 - C28	24.2	250	274	99.8%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for samples 26467 - 26476.

Analyst

/ Motine Mulaters
Review

# CHAIN OF CUSTODY RECORD

ANALYSIS / PARAMETERS	Remarks							Date Time			Sample Receipt	Y N/A	Received Intact	Cool - Ice/Blue Ice
- LANDFARM		Sample No. Conta	X -) 7105	\(\chi_{-}\)				Time Referred by: (Signature)	Received by: (Signature)	Received by: (Signature)	DVIROTECH INC		5796 U.S. Highway 64 Farmington, New Mexico 87401	(505) 632-0615
Project Location RIDDLE C COM#8			26+74 Se	26475				Date (4/2)			FOX		579 Farming	
\$		Sample Sample Date Time	37	OF!! \1				nature)	nature)	nature)				
Client / Project Name	Sampler:	Sample No./ Identification	5-12 int Composite	5-Pirt Carost				Relinquished by: (Signature)	Relinquiched by: (Signature)	Relinquished by: (Signature)				