

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33817
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Koch LS
8. Well Number 1 M
9. OGRID Number 000778
10. Pool name or Wildcat Basin Dakota & Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
BP AMERICA PRODUCTION COMPANY ATTN: Toya Colvin

3. Address of Operator
P.O. BOX 3092 HOUSTON, TX 77079-2064

4. Well Location
Unit Letter A : 815 feet from the North line and 970 feet from the East line
Section 3 Township 30N Range 10W NMPM SAN JUAN County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6296'

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type DRILLING Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: **CHANGE BOP** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP AMERICA SUBMITTED APD ON 06/07/2006 AND APPROVAL WAS GRANTED 06/24/2006

DUE TO CHANGE IN DRILLING RIG (H & P 306) THE BOP DRAWING AND CHOKE MANIFOLD HAS CHANGED.
ATTACHED ARE THE UPDATED ARRANGEMENTS TO OUR ORIGINAL BOP DRAWING.

IF YOU NEED ANY ADDITIONAL INFORMATION PLEASE FEEL FREE TO CONTACT HARALD JORDAN @ 505-326-9202

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 02/07/06

Type or print name TOYA COLVIN E-mail address: Toya.Colvin@bp.com Telephone No. 281-366-7148

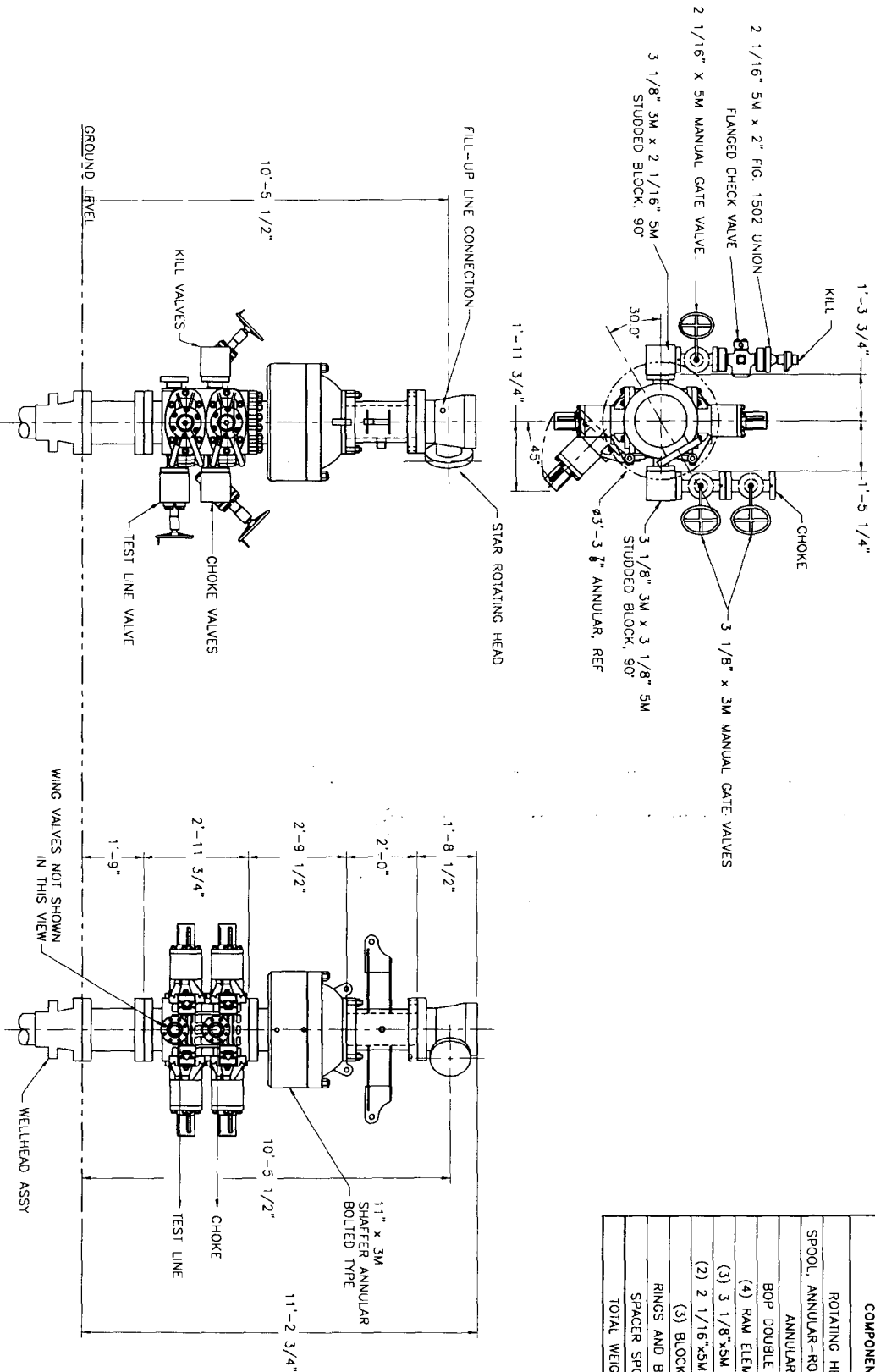
For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. III DATE FEB 13 2007

Conditions of Approval (if any):

RCVD FEB13'07
OIL CONS. DIV.
DIST. 3

COMPONENT	APPROXIMATE WEIGHT
ROTATING HEAD	2,100 lbs.
SPOOL, ANNULAR-ROTATING HEAD	600 lbs.
ANNULAR	5,843 lbs.
BOP DOUBLE RAM	4,560 lbs.
(4) RAM ELEMENTS	444 lbs.
(3) 3 1/8" x 5M VALVES	846 lbs.
(2) 2 1/16" x 3M VALVES	360 lbs.
(3) BLOCKS	960 lbs.
RINGS AND BOLTS	400 lbs.
SPACER SPOOL	500 lbs.
TOTAL WEIGHT	16,613 lbs.



PRELIMINARY
09.05.06
DRAFTSMAN
ENGINEER

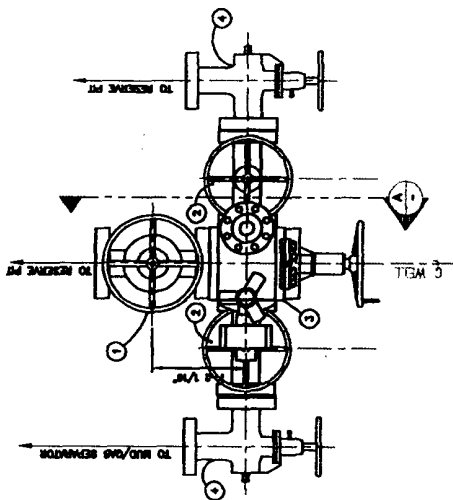
HELMERICH & PAYNE
INTERNATIONAL DRILLING CO.

PROPRIETARY
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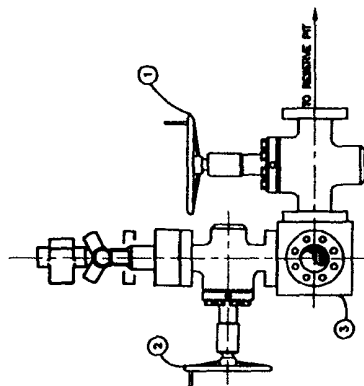
NOTES:
1. ALL BOP RAMS SHOWN ARE SHAFFER MODEL LWS
11" x 3,000 PSI WP - FLANGED BOTTOM AND STUDDED TOP

REV	DATE	DESCRIPTION	BY
1			
2			
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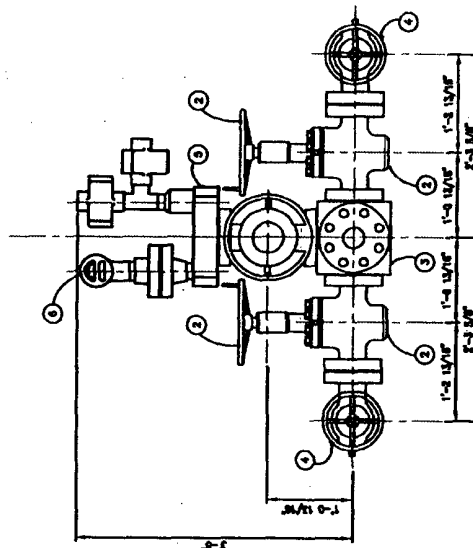
TITLE	11-3M BOP EQUIPMENT GENERAL ARRANGEMENT
CUSTOMER	BP
PROJECT	FAD
DRAWN	MJS
CHECKED	DATE: 07/17/06
SCALE	1/2" = 1'
SHEET	1 OF 3
BP-D0954	



BCP SIDE OUTLET VALVES



VIEW A-A




ELEVATION VIEW

LEGEND

- ① 3 1/8"-5M FLANGED END GATE VALVE
② 2 1/16"-5M FLANGED END GATE VALVE
③ BLOCK WITH TRANSMITTER FLANGE AND PRESSURE GAUGE
④ 2 1/16"-5M ADJUSTABLE CHOKE
⑤ TRANSMITTER FLANGE
⑥ PRESSURE GAUGE

ISSUED FOR FABRICATION
December 08-2008
DRAFTSMAN _____
ENGINEER _____



HELMERICH & PAYNE
INTERNATIONAL DRILLING CO.

CHOKES MANIFOLD
DETAIL ARRANGEMENT

[illegible]

PROPRIETARY

THESE OFFICIALS ARE NOT TO BE
IN THE COUNTRY AND ARE NOT TO
REVEAL THE SOURCE OF THE
INFORMATION TO ANYONE OTHER
THAN THE PRESIDENT AND VICE
PRESIDENT OF THE UNITED STATES
AND OFFICIALS OF THE DEPARTMENT OF
DEFENSE.