

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 935' FNL & 1065' FWL, Section 12, T29N, R10W, NMPM

5. Lease Number
NMSF-077092
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Houck 3F
9. API Well No.

30-045-33882

10. Field and Pool

Basin Dakota

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

X Other - casing report

RCVD FEB 7 07
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

1/22/07 MIRU NU BOP. PT casing to 600 #/30 min - good test. RIH w/8 3/4" bit. D/O cement & ahead to 2546' intermediate depth. Circ hole. RIH w/61 jts 7" 20# J-55 ST & C casing set @ 2541'. RU cement. 1/27/07 pumped pre-flush of 10/10/10. Pumped 19 sx(57cf - 10 bbls) Premium Lite Cement w/3% CaCl, .25 #/sx CelloFlake, 5 #/sx LCM-1, .4% FL-52, .4% SMS. Lead- pumped 266 sx(564cf- 100 bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flakes, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Tail- Pumped 90 sx(124cf - 22 bbls) Type III Cement w/1% CaCl, .25 #/sx Cello-Flake, & .2% FL-52. Bumped plug. Plug down @ 2330 hrs. Circ 5 bbls cement to pit. ND/NU B Section. WOC.

1/28/07 PT casing to 1500 #/30 min - good test. RIH w 6 1/4" bit, tagged cement @ 2490'. D/O cement & ahead to 6845' (TD), TD reached on 1/30/07. Circ hole. RIH w/149 jts 41/2" 10.5# J-55 & 1 jt 4 1/2" 11.6 # J-55 casing set @ 6844'. RU to cement. 1/31/07 Pumped pre-flush of 10 bbls gel H2O/2 bbls H2O. Pumped Scavenger 9 sx(27cf - 5 bbls) Premium Lite HS FM Cement. Tail- pumped 306 sx(606cf - 108bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1 & 1% FL-52. Dropped plug & displaced w/109 bbls H2O. Bumped plug from 1070 # to 1720#. Plug down 1/31/07 @ 09:00. ND BOPE. RD RR 1/31/07 @ 15:00 hrs.

PT will be conducted by the completion rig & results shown on next report. TOC will be shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 02/1/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FEB 05 2007