Subinit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form	C·I	03
Revis	ed 1	-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION DISTRICT II
P.O. Drawer DD, Artesia NM 882102

P.O. Box 2088 P.O. Box 2088
| 1 Santa Fe, New Mexico 87504-2088

WELL A	PI NO.	
20	040	Lines

	30-049-2	4989		
5.	Indicate Type of	Lease STATE X	FEE	

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

6. State Oil & Gas Lease No. LG3748

OIL X WELL OTHER JAN 2 4 1991 2. Name of Operator BCO, Inc. 3. Address of Operator 135 Grant, Santa Fe, NM 87501 4. Well Location Unit Letter F: 2255 Feet From The North Line and 1990 Feet From The East Line Section 2 Township 23N Range 7W NMPM Rio Arriba County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 6898' 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB CASING TEST AND CEMENT JOB						103140	***************************************
DIFFERENT RESERVOR. USE APPLICATION OF SECURITY STATE AND COMMENCE DEFLING OPENS. 1. Type of Well: Security Se							
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(This space for State Use)

APPROVED BY

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE JAN 2 4 1991

HALLBURTON SERVICES
JOB LOG

ORIGINAL CONTRACTOR OF THE PROPERTY OF THE PRO

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