State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

District IV 1220 South						Francis D			2		3 Copies
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe						M 87505	Grea	en (ompletion			AMENDED REPORT
		I. REC	OUEST I	FOR AL	LOWABLE	AND AU	١.	RIZATION 1		ANSPO ¹	RT RODES
¹ Operator na	me and Ad	idress						² OGRID Num			
Devon Energy PO Box 6459	on Company,						6137	<u> </u>			
Navajo Dam,)			³ Reason for Filing C				e Date			
⁴ API Number	5 Pool	**	NW 6 Pool Code								
30 - 039-30	Lajar		96199								
7 Property Code 8 Property Name 19641 Northeast Blanco Unit						⁹ Well Number					
19641			****			4M					
	face Loc		Т_	Lot.Idn		T					<u> </u>
		Township 30N			Feet from the 1,800	1		Feet from the	West	West line	County Dia Arriba
		e Location		<u> </u>	1,000	North		2,610	west		Rio Arriba
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/South line Feet from the East/West line County					
F			30N 7W		1 ,950 1963			-1,941- 1952		west fille	County Rio Arriba
12 Lse Code		g Method Code			15 C-129 Peri		16	C-129 Effective		¹⁷ C-	129 Expiration Date
											> Dapitation Date
III. Oil ai	nd Gas T	ransporte	rs								
¹⁸ Transpor	ter	¹⁹ Transporter Name				²⁰ POD ²¹ O		/G	22 POD ULSTR Location		
OGRID		and Address							and Description		
151618		Williams Field Service						; [Sec. I-24-31N-7W San Juan County, NM		
	6.1.4				All and the			San Juan County			unty, MM
009018	Section & American Sec		Giant		O						
			_				Mark 1 (5)				
								L. Code		_	
DV Developed Western											
IV. Produced Water 23 POD											
100			, CLOIR L	Ocation a	=	ter hauled to	an appro	oved disposal fac	ilitv.		
V. Well (ompletic	on Data									
25 Spud Da			²⁶ Ready Date		²⁷ TD	²⁸ PBTD		²⁹ Perfora	tions	T	³⁰ DHC, MC
12-12-06			-10-07 5,		5,953'	,953' 5,94		3,293' - 3	· ·		MC
31 Hole Size		32 Casing & Tubing		Size 33		Depth Set			34 Sacks Cement		
1:	2 ¼"	9 5/8"				277'				200 sx	
8 3/4"		7"		7"		3,494'				650 sx	
6 1/4"			4 1/2"			5,944'				325 sx	
			None Yet N/A					N/A			
VI. Well											
35 Date New Oil		36 Gas Delivery Date		37	Test Date			h ³⁹ T	Tbg. Pressure		40 Csg. Pressure
N/A		1-10-0) 7				24 hrs		0 psi		80 psi
41 Choke Size		⁴² Oi	1	1 4	43 Water		⁴⁴ Gas		⁴⁵ AOF		46 Test Method
	0 bbls			0 bbls		552 Mcf					
⁴⁷ I hereby certif	y that the r	ules of the Oi	l Conservat	ion Divisio	n have been	2/12/01	7	OIL CONSER	VATION	DIVISION	
complied with a best of my know		-	given above	is true and	complete to the			1 1			
Signature:	<u></u>		Approved by:								
Many						Chart The 2-14-2007					
Printed name: Melisa Castro		ĺ	Title: SUPERVISOR DISTRICT # 3								
Title:			Approval Date: FEB 1 2 2007								
Senior Staff Ope	chnician		F F	<u> FFR</u>	1 2 2007						
E-mail Address:											
Melisa.castro@e	Pho										
1-24	40:		CBL								