

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD WELL	8. Well Name and No. TSAH TAH SWD #11
2. Name of Operator ROSETTA RESOURCES	9. API Well No. 30-045-34082
3a. Address c/o Walsh Engineering & Production Corp. 7415 East Main St. Farmington, NM 87402	10. Field and Pool, or Exploratory Area SWD; MESA VERDE
3b. Phone No. (include area code) (505) 327-4892	11. County or Parish, State San Juan, New Mexico
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 970' FSL & 1510' FWL SEC 11 T24N R10W	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other CASING AND CEMENT
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

*TD of 12 1/4" hole?*

01/21/07 Ran 32 jts (1393.37) of 8-5/8" (12-1/4" surface hole), 24#, J-55, LT&C casing. Landed casing at 1408'KB, insert float at 1363'KB. Cemented with 395 sx (814 cu.ft.) of Type V, 2% SMS, 3#/sx of Gilsonite & 1/4#/sx of celloflake. Tailed with 140 sx (165 cu.ft.) w/ 1% CaCl<sub>2</sub> & 1/4#/sx of celloflake. *TOC?*

01/22/07 NU BOP. Pressure tested casing, BOP, choke manifold and related surface equipment to 1000psi w/3rd party testers (as per BLM specs).

*Csg weight?*  
01/24/07 TD well at 4510'. Ran 14 jts (4496.20) of 5-1/2" (7-7/8" surface hole), J-55, LT&C casing. Casing landed at 4509'KB, float collar at 4496'KB, marker jt at 4033' and DV tool at 2224'KB. 1st stage as follows: 345 sx (652 cu.ft.) of 65/35 Type V poz, 6% gel, 5#/sk Gilsonite ad 1/8#/sk of poly-flake. Tail in with 100 sx (146 cu. ft.) of 50/50 poz w/ 2% gel, 10% Halad 9-2, 10%, CFR, 5#/sk Gilsonite & 1/8#/sk of poly-flake. 2nd stage as follows: 260 sx (491 cu. ft.) of 65/35 Type V poz, 6% gel, 5#/sk Gilsonite and 1/8#/sk of poly-flake. Tail in with 50 sx (59 cu.ft.) of Type V "neat cement". Pressure tested casing to 2500 psi. Circulated 3 bbls of cement to surface. Rig released 01/28/07. *1st stage TOC?*

RCVD FEB 07  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
Gwen Brozzo

Title  
Production Tech.

Signature

Date  
January 29, 2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FEB 03 2007

FARMINGTON FIELD OFFICE  
JL SALVAY